

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 30282  
Name: Lobo Production, Inc.  
Address: 6715 Rd 22  
City/State/Zip: Goodland, KS 67735  
Purchaser: Oneok Gas Marketing  
Operator Contact Person: John Sanders  
Phone: (785) 899-5684  
Contractor: Name: Excell Drilling Company  
License: 8273

Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion:

New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening     Re-perf.     Conv. to Enhr./SWD

Plug Back     Plug Back Total Depth

Commingled    Docket No. \_\_\_\_\_

Dual Completion    Docket No. \_\_\_\_\_

Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>11/7/00</u>	<u>11/8/00</u>	<u>11/9/00</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 181-20302-0000

County: Sherman

SE-SE-SE Sec. 33 Twp. 7 S. R. 39  East  West

430' feet from (S) / N (circle one) Line of Section

330' feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW

Lease Name: Briney Well #: 3-33

Field Name: Goodland Gas Field

Producing Formation: Niobrara

Elevation: Ground: 3637' Kelly Bushing: \_\_\_\_\_

Total Depth: 1173' Plug Back Total Depth: 1115'

Amount of Surface Pipe Set and Cemented at 348 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ALT 1 JH 3/21/01  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbis

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Carol K. Sanders

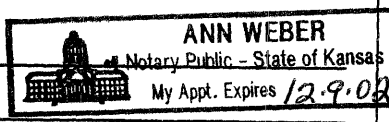
Title: Sec/Treas. Date: 1-12-01

Subscribed and sworn to before me this 12th day of Jan

2001

Notary Public: Ann Weber

Date Commission Expires: 12-9-02



**KCC Office Use ONLY**

Letter of Confidentiality Attached

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: Lobo Production, Inc. Lease Name: Briney Well #: 3-33

Sec. 33 Twp. 7 S. R. 39  East  West County: Sherman

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Niobrara	982	G.L.

List All E. Logs Run:

Dual Receiver C.B.L.  
 Array Induction  
 Compensated Neutron Density

**CASING RECORD**  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	9 7/8"	7"	23 lbs.	362'	Neat	150	3% CaCl
Production	6 1/4"	4 1/2"	15 lbs.	1140'	50-50 poz	50	10% Salt 2% Gel

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	982-992	20 ton CO <sup>2</sup>	982-1016
1	994-1004	50,520 lbs 20-40 sand	
1	1006-1016	39,940 lbs 12-20 sand	
		10,100 lbs 8-12 sand	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	NONE			<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. 12/7/00 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NONE	47	4		

Disposition of Gas **METHOD OF COMPLETION** Production Interval 982'-992'  
 Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled 994'-1004'  
 (If vented, Sumit ACO-18.)  Other (Specify) 1006'-1016'



**CEMENTER'S WELL SERVICE, INC.**  
 P.O. BOX 336220 • GREELEY, CO 80633 • (970) 353-7299 • FAX (970) 506-1234

ORIGINAL

15-181-20302-00-00

Date <b>11-7-2000</b>	Well Owner <b>Lobo Production Inc</b>	Well No. <b>3-33</b>	Lease <b>Briney</b>
County <b>Sheridan</b>	State <b>KS</b>	Field	
Charge To <b>Excell Drilling Inc</b>	Charge Code		For Office Use Only
Address <b>Rig # 2</b>	City, State <b>Wray Co</b>		
Pump Truck No. <b>1204</b>	Code	Bulk Truck No. <b>1213</b>	Code
Type of Job	Depth	Ft. <b>359</b>	To
<b>Surface 7"</b>	Bottom of Surface	Ft. <b>354</b>	To
Plug	Plug Landed @ <b>334</b>	Ft.	Time On <b>2345 0100 MST</b>
Production	Pipe Landed @ <b>354</b>	Ft.	Time Off <b>Plugdown 0200 CST</b>

Reference No.	Description	Qty.	Meas.	Unit Price	Amount
	Pump Truck Charge				
	Cement Neat ✓	<b>150</b>	<b>SX</b>		
	Poz. Mix				
	Calcium Chloride	<b>3%</b>			
	Gel % Flo-Cele <b>1/4</b> #Per Sack				
	Handling Charge				
	Hauling Charge				
	Additional Cement				
<b>7"</b>	<b>Centralizer</b>				

Remarks <b>Flush w/ 5 bbls H<sub>2</sub>O</b>	Tax Reference Code	Sub Total
<b>Displace w/ 13 bbls H<sub>2</sub>O</b>	State %	Tax
<b>Circ 3 bbls cement</b>	Disc.	Total

Truck No.	Code	State Mileage	Nebraska	Colorado	Wyoming	Other	Total Mileage
<b>1204</b>		Pump Truck					
<b>1213</b>		Bulk Truck					

We do not assume any responsibility for any damage or conditions resulting from our services. All pricing is subject to review and revision.

Delivered By **Bart Bill Charlie Troy** Received By **[Signature]**  
 Customer or His Agent



**CEMENTER'S WELL SERVICE, INC.**  
 P.O. BOX 336220 • GREELEY, CO 80633 • (970) 353-7299 • FAX (970) 506-1234

OUR INVOICE No **181131**

**ORIGINAL**

15-181-20302-00-00

Date <b>11-9-00</b>	Well Owner <b>LOBO PRODUCTION</b>	Well No <b>#13-33</b>	Lease <b>BRINCY</b>
County <b>SHERMAN</b>	State <b>KANSAS</b>	Field	
Charge To <b>J.W. OPERATING COMPANY</b>	Charge Code		For Office Use Only
Address <b>RIG #2</b>			
City, State <b>WRAY, COLO</b>			
Pump Truck No. <b>1304</b>	Code	Bulk Truck No. <b>1316</b>	Code
Type of Job	Depth	Ft. <b>1167</b>	To
Surface	Bottom of Surface	Ft.	To
Plug	Plug Landed @ <b>1115</b>	Ft.	Time On <b>10:00 PM</b>
Production <b>4 1/2 CSG 9.5</b>	Pipe Landed @ <b>1140</b>	Ft.	Time Off <b>1115 PM</b>

Reference No.	Description	Qty.	Meas.	Unit Price	Amount
	Pump Truck Charge				
	Cement Neat				
	Poz. Mix <b>50/50</b>	<b>50</b>	<b>SKS</b>		
	Calcium Chloride <b>10% SALT</b>				
	Gel <b>2</b> % Flo-Cele #Per Sack				
	Handling Charge				
	Hauling Charge				
	Additional Cement				
<b>4 1/2</b>	<b>CEMENT GUIDE SHOE</b>	<b>1</b>			
	<b>LATCH DOWN PLUG + BAFFLE</b>	<b>1</b>			
	<b>CENTRALIZERS</b>	<b>6</b>			
	<b>SCRATCHERS</b>	<b>7</b>			
	<b>MIXING RATE 4 BPM DISPLACEMENT RATE 6 BPM</b>				
	<b>SLURRY VOL. 1.36 CU FT / SK SLURRY WT 14.7 PPG</b>				

Remarks: <b>PREPUSH W/ 5 BBLS H<sub>2</sub>O</b>	Tax Reference Code	Sub Total
<b>DISPLACE W/ 2215 KCL</b>	State %	Tax
<b>LAND PLUG W/ 500 PST</b>	Disc.	Total

Truck No.	Code	State Mileage	Nebraska	Colorado	Wyoming	Other	Total Mileage
<b>1304</b>		Pump Truck					
<b>1316</b>		Bulk Truck					

We do not assume any responsibility for any damage or conditions resulting from our services. All pricing is subject to review and revision.

Delivered By **PART - BILL - CHARLIE - TROY** Received By *[Signature]*  
 Customer or His Agent