

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWVO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR CENTENNIAL ENERGY COMPANY

API NO. 15-181-20103-0-01

ADDRESS 2323 S. VOSS, SUITE 370

COUNTY SHERMAN

HOUSTON, TEXAS 77057

FIELD GOODLANDS

\*\*CONTACT PERSON DAVID R. HOEFT

PROD. FORMATION NIOBRARA

PHONE 713-789-9475

LEASE BRINEY FARMS

PURCHASER

WELL NO. 2-35

ADDRESS

WELL LOCATION SW NE SW

DRILLING BENSON MINERAL GROUP

330' Ft. from SOUTH Line and HEE KCC 2/21/06

CONTRACTOR

330' Ft. from WEST Line of

ADDRESS 1726 CHAMPA, SUITE 600

the SW SEC. 35 TWP. 7-S RGE. 39-W

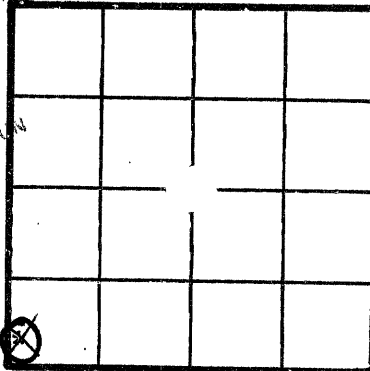
DENVER, COLORADO 80202

WELL PLAT

PLUGGING CONTRACTOR

ADDRESS NOT PLUGGED

RECEIVED STATE CORPORATION COMMISSION MAY 17 1982 CONSERVATION DIVISION Wichita Kansas



KCC KGS (Office Use)

TOTAL DEPTH 1040' PBD 1010'

SPUD DATE 7/11/80 DATE COMPLETED 4/25/82

ELEV: GR 3598 DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 346' DV Tool Used? NO

AFFIDAVIT

STATE OF TEXAS, COUNTY OF HARRIS SS, I,

DAVID R. HOEFT OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS PRESIDENT (FOR) (OF) CENTENNIAL ENERGY COMPANY

OPERATOR OF THE BRINEY FARMS LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2-35 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 25 DAY OF APRIL, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 13th DAY OF May, 1982.

(S) David R. Hoeft

KIMBERLY S. VOSS

Kimberly S. Voss

MY COMMISSION EXPIRES: Aug. 28, 1985

NOTARY PUBLIC

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>COMPLETION REPORT AND DRILLING LOG ORIGINALLY FILED BY BENSON MINERAL GROUP 9/18/80, WELL WAS FINALLY COM- PLETED BY PRESENT OPERATOR.</p> <p>NIOBRARA</p> <p>LOGS: ORIGINAL GR-INDUCTION CASED HOLE: GR-CBL</p>	908	1008		

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	9 7/8	7"	23	346	-----	70	3 sx CACL
PRODUCTION	6 3/4	4 1/2"	9.5	977	-----	30	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
NONE					
TUBING RECORD			OPEN HOLE	977' - 1010'	
Size	Setting depth	Pecker set at			

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
FRAC (WESTERN) 40,000 #10/20 and 20/40 SAND, 16,000 GAL.	977-1010'
WATER, 300 MCF OF CO <sub>2</sub>	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity			
4/26/82	FLOWING				
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
		163	0%		
Disposition of gas (vented, used on lease or sold)			Perforations		
SOLD-KANSAS-NEBRASKA			OPEN HOLE . 977'-1010'		