SIDE ONE **AFFIDAVIT OF COMPLETION FORM** **(REV) ACO-1**

This form **shall** be filed **in duplicate** with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within **ten** days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held **confidential**. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, (Gas), Dry, SWD, OWWO, Injection. Type and complete **ALL** sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

V Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Centennial Energy Company

ADDRESS 11271 Richmond, Suite H-#101

Houston, Texas 77082

Operator Lic#6583

**CONTACT PERSON Kenneth E. Kulp

PHONE 713-497-8146

PURCHASER Kansas-Nebraska

ADDRESS P.O. Box 15265

Lakewood, Colorado 80215

DRILLING CONTRACTOR Excell Drilling Company

ADDRESS 4643 Wadsworth Blvd., "G"

Wheatridge, Colorado 80033

PLUGGING CONTRACTOR ----------

ADDRESS ----------

TOTAL DEPTH 1120' PBTD 1089'

SPUD DATE 2-28-83 DATE COMPLETED 4-4-83

ELEV: GR 3610' DF 3614' KB 3615'

DRILLED WITH (~~XABLE~~) (ROTARY) (~~XXX~~) TOOLS

API NO. 15-181-20245 0000

COUNTY Sherman

FIELD Goodland

PROD. FORMATION Niobrara

LEASE Wieck

WELL NO. 1-35

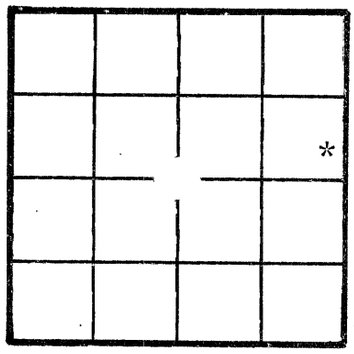
WELL LOCATION SE-SE-NE

2310 Ft. from North Line and

330 Ft. from East Line of

the NE **SEC.** 35 **TWP.** 7-S **RGE.** 39-W

WELL PLAT



KCC V
KGS V
(Office Use)

Amount of surface pipe set and cemented 373'. DV Tool Used? No

A F F I D A V I T

STATE OF Texas, COUNTY OF Harris SS, I, Kenneth E. Kulp OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES THAT HE IS Geologist (FOR)(~~XXX~~) Centennial Energy Company OPERATOR OF THE Wieck LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1-35 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 4 DAY OF April, 19 83, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Kenneth E. Kulp

SUBSCRIBED AND SWORN BEFORE ME THIS 13 DAY OF April, 19 83.

JENNIFER J. DAIGLE
Notary Public in and for the State of Texas
My Commission Expires March 11 1987

Jennifer J. Daigle
NOTARY PUBLIC

MY COMMISSION EXPIRES:

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

RECEIVED
STATE CORPORATION COMMISSION
APR 15 1983
CONSERVATION DIVISION
Wichita, Kansas
4/15/83

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Sands & Gravels	0'	300'	Ogallala	
Shale	300'	870'	Pierre	
Shale	870'	1035'	White Specks	
Chalk	1035'	1070'	Niobrara	
Shale	1070'	TD	Shale	
No DST or other O H Tests				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (~~Used~~)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	10 3/4"	7"	23	373'	NEAT	110	------
Production	6 3/4"	4½"	9.5	1111'	50/50 POZ	75	----------

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

TUBING RECORD

Size	Setting depth	Packer set at

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
3 spf.	.51 Tape	1060'-1070'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Frac with 918 bbls H_2O, 11,000 # KCL	1060'-1070'
20#/1000 Gal Gel 60,400 20/40 sd & 40,300 10/20 sd	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
SIGW	Flowing	N/A

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	-------- bbls.	MCF	% ---- bbls.	------- CFPB

Disposition of gas (vented, used on lease or sold): SIGW

Perforations 1060'-1070'