

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Centennial Energy Company

API NO. 15 - 181 - 20246 0000

ADDRESS 11271 Richmond # H-101

COUNTY Sherman

Operator # Houston, Texas 77082 6583

FIELD Goodland

**CONTACT PERSON David R. Hoeft

PROD. FORMATION Niobrara

PHONE 713/497-8146

LEASE Leonard

PURCHASER N/A

WELL NO. 1-29

ADDRESS

WELL LOCATION SW 1/4, SW 1/4, SW 1/4

DRILLING Excell Drilling Co.

330 Ft. from S Line and

CONTRACTOR

330 Ft. from W Line of

ADDRESS 4643 Wadsworth Blvd., Suite G

the SW 1/4 SEC. 29 TWP. 7-SRGE. 39-W

Wheatridge Co. 80033

WELL PLAT

PLUGGING Excell Drilling Co.

CONTRACTOR

ADDRESS 4643 Wadsworth Blvd., Suite G

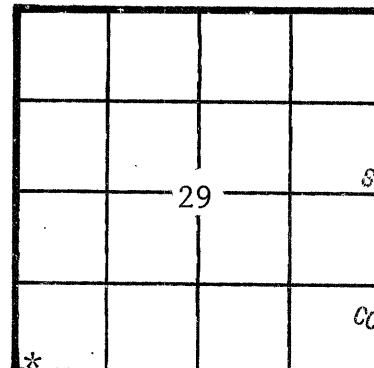
Wheatridge, Co 80033

TOTAL DEPTH 1326 PBT Surface

SPUD DATE 9-4-83 DATE COMPLETED 9-5-83

ELEV: GR 3585' DF 3589' KB 3591'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS



KCC [check] KGS [check] (Office Use)

RECEIVED STATE CORPORATION COMMISSION SEP 26 1983 CONSERVATION DIVISION Wichita, Kansas

Amount of surface pipe set and cemented 411' DV Tool Used? NO

AFFIDAVIT

STATE OF Texas, COUNTY OF Harris SS, I,

David R. Hoeft OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Geologist (FOR) (XX) Centennial Energy Company

OPERATOR OF THE Leonard LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1-29 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 5th DAY OF September, 19 83, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) [Signature]

SUBSCRIBED AND SWORN BEFORE ME THIS 21st DAY OF September, 19 83.

[Signature]

MY COMMISSION EXPIRES:

CAROLYN BELL Notary Public for State of Texas My Commission Expires Aug. 28, 1985

NOTARY PUBLIC

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

RECEIVED STATE CORPORATION COMMISSION

CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Sands & Gravel	0'	350'	Ogalalla Formation	
Black Shale	350'	1010'	Pierre Shale	
White Specks Shale	1010'	1183'	White Speck Sh	
Chalk	1183'	1228'	Niobrara	
Shale	1228'	TD	Shale	
No DST's or other OH Tests				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8.75	7.00	23	411'	NEAT	135	3% CaCl 2% Gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
				NONE	
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
NONE	

Date of first production D & A	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations