

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Centennial Energy Company

API NO. 15-181-20259 0220

ADDRESS 21515 Hawthorne Blvd. Ste. 625

COUNTY Sherman

Operator # 6583

Torrance, CA 90503-6595

FIELD Goodland

**CONTACT PERSON Earle T. Casler, Jr.

PROD. FORMATION Niobrara

PHONE (213)540-9121

LEASE Schwendener

PURCHASER K N Energy, Inc.

WELL NO. 1-26

ADDRESS P.O. Box 15265

WELL LOCATION SW 1/4 SW 1/4

Houston, Texas 77082

330 Ft. from S Line and

330 Ft. from W Line of

DRILLING Excell Drilling Company

the SW 1/4 SEC. 26 TWP. 7-S RGE. 39-W

CONTRACTOR

ADDRESS 4643 Wadsworth Blvd., Suite G

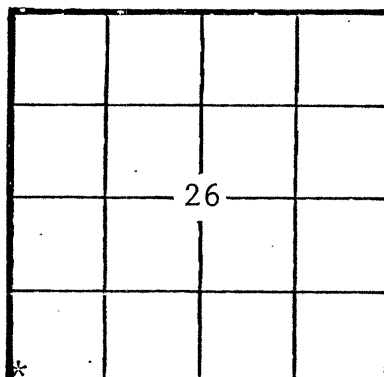
Wheatridge, Co. 80033

WELL PLAT

PLUGGING Not Plugged

CONTRACTOR

ADDRESS



KCC KGS (Office Use)

RECEIVED STATE CORPORATION COMMISSION

DEC 19 1983 12/19/83 CONSERVATION DIVISION Wichita, Kansas

TOTAL DEPTH 1261' PBDT 1217'

SPUD DATE 9-12-83 DATE COMPLETED

ELEV: GR 3580' DF 3584' KB 3586'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 372'

DV Tool Used? NO

AFFIDAVIT

STATE OF California, COUNTY OF Los Angeles SS, I,

E.T. Casler, Jr. OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice President (FOR) (OF) Centennial Energy Company

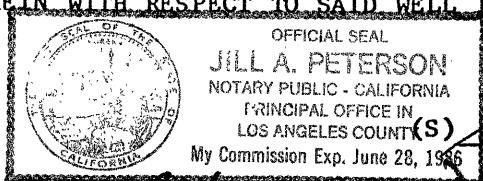
OPERATOR OF THE Schwendener LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF. OF SAID OPERATOR, THAT WELL NO. 1-26 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 23rd DAY OF September, 1983, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.



SUBSCRIBED AND SWORN BEFORE ME THIS 2nd DAY OF December, 1983

Signature of E.T. Casler, Jr. and Jill A. Peterson

NOTARY PUBLIC

Jill A. Peterson

MY COMMISSION EXPIRES: June 28, 1986

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Sand & Gravels	0'	350'	Ogalalla Formation	
Black Shale	350'	850'	Pierre Shale	
White Specks Shale	850'	1007'	White Specks Sh	
Chalk	1007'	1048'	Niobrara	
Shale	1048'	TD	Shale	
No DST's or other O.H. Tests				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8.75	7.00	23	372'	Neat	130	3% CaCl 2% Gel
Production	6.25	4.25	9.5	1253'	Neat	75	2% Gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2 spf	3 1/8 ssb	1025' 1045'
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Frac with 100,000 # Sand and 937 BBLs H ₂ O	1025' - 1045'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
10-28-83	open flow	
RATE OF PRODUCTION PER 24 HOURS	OH	Gas
0	0	calc. OF 76.58
	Water	Gas-oil ratio
	% --	--
Disposition of gas (vented, used on lease or sold)	Perforations	CFPB
sold	1025-1045'	