

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Centennial Energy Company

API NO. 15-181-20260 0000

ADDRESS 21515 Hawthorne Blvd. Ste. 625

COUNTY Sherman

Operator # 6583

Torrance, CA 90503-6595

FIELD Goodland

\*\*CONTACT PERSON Earle T. Casler, Jr.

PROD. FORMATION Niobrara

PHONE (213)540-9121

LEASE Schwendener

PURCHASER K N Energy, Inc.

WELL NO. 3-36

ADDRESS P.O. Box 15265

WELL LOCATION SW 1/4 SW 1/4 NE 1/4

Lakewood, Co. 80215

2310 Ft. from N Line and

DRILLING Excell Drilling Company

2310 Ft. from E Line of

CONTRACTOR ADDRESS 4643 Wadsworth Blvd. Suite G

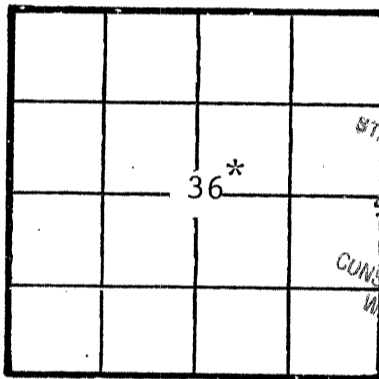
the NE 1/4 SEC. 36 TWP. 7-S RGE. 39-W

Wheatridge, Co. 80033

WELL PLAT

PLUGGING Not Plugged

CONTRACTOR ADDRESS



KCC [checked] KGS [checked] (Office Use) RECEIVED STATE CORPORATION COMMISSION NOV 5 1983 CONSERVATION DIVISION Wichita, Kansas 11/5/83

TOTAL DEPTH 1234' PBD 1174'

SPUD DATE 9-7-83 DATE COMPLETED 9-21-83

ELEV: GR 3592' DF 3594' KB 3596'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 375' DV Tool Used? NO

AFFIDAVIT

STATE OF California, COUNTY OF Los Angeles ss, I,

Earle T. Casler, Jr OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS (XXX) (OF) Centennial Energy Company

OPERATOR OF THE Schwendener LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 3-36 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 23rd DAY OF September, 19 83, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.



(S) [Signature] THIS 2nd DAY OF December, 19 83. [Signature] NOTARY PUBLIC Jill A. Peterson

MY COMMISSION EXPIRES: June 28, 1986

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Sands & Gravesl	0'	325'	Ogalalla Formation	
Black Shale	325'	890'	Pierre Shale	
WhiteSpecks Shale	890'	964'	White Specks Sh	
Chalk	964'	998'	Niobrara	
Shale	998'	TD	Shale	
No DST's or other OH Tests Run				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8.75	7.00	23	378'	Neat	130	3% CaCl 2% Gel
Production	6.25	4.25	9.5	1213'	Neat	75	2% Gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2 spf	3 1/8 ssb	978' - 998'
TUBING RECORD					
Size	Setting depth	Pecker set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Frac with 100,000 and 932 BBLs H <sub>2</sub> O	978' - 998'

Date of first production 10-28-83	Producing method (flowing, pumping, gas lift, etc.) open flow	Gravity
RATE OF PRODUCTION PER 24 HOURS Oil 0	Gas calc. OF 45 bbls. MCF	Water % -- bbls. -- CFPB
Disposition of gas (vented, used on lease or sold) sold		Perforations 978-998'