### STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely

Make Required Affidavit

Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 North Market, Insurance Bldg.

# 15-141-00001-00-00

### WELL PLUGGING RECORD

Wichita, Kansas	Osbor		Cour	nty. Sec. 24 T	wp. 85 Rge	-15W (E) - (W)
NORTH			or footage fr	rom lines Ctr.	SW/4	
	Lease Owner Lease Name					
				., Wichita,	Koncoe	_ Well No1
				or Dry Hole)		
	Date well com			Or DIY 11010)		10/22/19 59
	Application for	plugging filed_				10/22/19 59
	Application for	plugging appro	ved			10/23/19 59
	Plugging comm	enced	<u>V</u>	ia Verbal A	uthority	10/22/19 59
	Plugging compl			**	79 NY 13 0 NY NY	10/22/19 59
	Reason for abar	donment of we	u or produci	ng formation We	err drifte	a ary
	If a producing	well is abandon	ed date of 1	last production		7.0
	Was permission	obtained from	the Conser	vation Division of	r its agents hef	ore plugging was com-
Locate well correctly on above Section Plat	menced?	Yes - Ver	bally		TES agents sor	ore progging was com-
Name of Conservation Agent who super	rvised plugging of thi	s well <b>Dor</b>	ald Tru	an		
Producing formation Dry Hole	D	epth to top	Botto	m	Total Depth of	Well 3660 Feet
Show depth and thickness of all water	, oil and gas formation	ıs.	·			
OIL, GAS OR WATER RECORI	OS					CASING RECORD
FORMATION	CONTENT	FROM	то	SIZE	PUT: IN	PULLED OUT
Well Drilled Dry	,			8-5/8"	3001	None
			-	1		110110
						The state of the s
						The state of the s
Verify 1991 (1991 1991 1991 1991 1991 1991 19				*		The second secon
	Heav Halliburton	x. Cement y Mud 225 <b>plus</b> & ½ s	300 to 2 to 40 x hulls	225		
	Filled rat he	ole w/mud	to 10 fe	et. 2 Sx.	Cement to	top.
		4	**************************************			
					FOET	
	Commission of the Commission o			K	CORPORATION	COMMISSION
				SIAIL	CORPORATION	
					OCT3 C	1959
					NSERVATIO	N DIVISION
					Wichita, F	/gilaas
-	(If additional o	description is neces	sary, use BACK	of this sheet)	16	-> ~ (3 0
Name of Plugging Contractor Lebe	n Drilling, Ir	nc.	* * * * * * * * * * * * * * * * * * * *	. 3		30-59
Address 905	Central Build:	ing, wich	ita, Kan	sas		
						**Apple of the state of the
STATE OF Kansas	COUN	TY OF Sec	dgwick	3	ss.	
G. R. Bates		(e	mployee of	owner) or (when	<del>'oroperator</del> ) (	of the above-described
well, being first duly sworn on oath, so above-described well as filed and that	the same are true	wledge of the f	acts, stateme	ents and matters	herein contain	ed and the log of the
sove described wen as med and mat	the same are true and	correct. So he	elp me God.		5	,
	(	Signature)	<i>\$921</i>		ale	3/
		_61/	Bittin	g Building,	Wichita.	Kansas
SUBSCRIBED AND SWORN TO before	e me this 28th			(Ac	idress)	
DWORN TO DEIOR	, me uns Aoun	day of	Octo	/ /	1959	10
,	1		11 14	oward	Tis	ther
dy commission expires Sept.ember 20	, 1960		•		1)	Notary Public.
	<u>~</u>	_				

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#### WELL PLUGGING RECORD

212 North Market, Insurance Bldg. Wichita, Kansas	0	sborne	Count	v. Sec. 24 7	Two. 8S Rg	e. 15W (E)	( <b>W</b> )
NORTH	Location as "N	E/CNW4SW4"	or footage from	m lines	C SW#		
	1	<u>The Tex</u>					1
,	Lease Name	614 B	<u>Thornbur</u>	rg Bldg., Wi	ichita	Well No	
	Office Address_	Vell (completed					,
		pleted		22 <b>-</b> 59	<u> </u>	516	10
	•	plugging filed_	*	21 - 59			19 19
		plugging appro	4	21-59		*	19
		nenced		21 - 59			19
	Plugging comp	leted	10-2	22 <b>-</b> 59			19
	Reason for abar	ndonment of we	ll or producing	g formation	Dry Hold	9	
		-					
	If a producing	well is abandor	ed, date of la	st production			19
Locate well correctly on above	Was permission	n obtained from	the Conserva	ation Division o	or its agents be	fore plugging	was com-
Section Plat	menced?		es Donale	I Tuisa			***************************************
Name of Conservation Agent who supe						366	-
Producing formation	ail and gog farmation	Depth to top	Bottom		Total Depth o	f Well 300	OU_Feet
snow depth and thickness of all water,	on and gas formation	ns.					
OIL, GAS OR WATER RECORD	S					CASING RE	CORD
FORMATION	CONTENT	FROM	то	SIZE	PUT IN		
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					V5013	,	
					forg		
	/TC 3.3322 Y	donnier					
Name of Plugging Contractor	<u>Leben Dri</u>	description is neces	Sary, use BACK o	or this sheet)			
		31dg., Wi		Kansas			-
STATE OF KANSAS Frank Han	cou		SEDGWIC		. ss.		
	The second secon		employee of ov	wner) or (owner	er or operator)	of the above-	described
well, being first duly sworn on oath, so	lys: That I have kno	wledge of the	facts, statemen	nts, and matters	herein contain	ned and the l	og of the
bove-described well as filed and that	me same are true and	a correct. So h	eip me God.	/)	//	0 -	
	(	(Signature)	44	trank	Ham	lin	
			905 Cent	tral Rid	g., Wich	ita V-	0000
	- الاستر			(A	ddress)	ila, Nai	<u>nsas</u>
Subscribed and Sworn to before	me this 26th	day of_	actobe	<u> </u>	, 19	59 /	
		•	Vin	with the	In of.		
My commission expires April	23, 1963	Ju	anita M.	Green	<del>1. XX</del> X	Notary 1	Public
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		THE RESIDENCE OF THE PARTY OF T					

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15-141-	0000	1-00-0	<i>)</i> O.				
	4			FORM PO-214	SHEET 1	(8-56)	301

WELL Grace Thormburg L.D. FILE NO. 190153  LOC. CLT. SM/A Sec 24 TWW 85 Ros. 15W  Staked 1320 E & 1320 N of SW Corner SW/A  OIST Wichite CO.PARIEN Osborne STATE Kansas  CONF. T. D. 3660 CARLE FROM TO		640 ACRES			THE TE		OMPANY	LOG OF	WELL	
Staked 1320 E & 1320! N of SM Corner SM/A  Staked 1320 E & 1320! N of SM Corner SM/A  DIST. Wighita CO.PARISH OBDOTHE STATE Kansas  COMM. DRIG. 10/11/59 COMP. DRIG. 10/22/59  DOWN DRIG. 10/11/59 COMP. DRIG. 10/22/59  COMP. T. D. 3660 CABLE FROM TO  CONTR. OR CO. RIG NO. Leben Drilling Co. Inc. T. O. DRILED. 3660  DF 1848  COMP. T. D. 3660 ZERO KLEV. KB 1850 GRO. ELEV. 1846 CRO. P. C. ELEV.  DATE OF FIRST PROD. DRY HOLE  OSS RUN Schlumberger Induction, laterol & Sonic Log  CASING RECORD  SCHLEV. KB 1850 RANGE REMARKS—QUAN. CMT. TENFISURV. ETC.  SOLUTION DATA  COMPLETION DATA  CO	i	N	T				•	, ,	্ৰেম্ব মূৰ্য মূৰ্য মূৰ্য	
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DIST. WIGHTS  COMM. DRIG. 10/11/59  COMP. DRIG. 10/22/59  DAYS DRIG. 12  COMM. DRIG. 10/11/59  COMP. DRIG. 10/22/59  DAYS DRIG. 12  ROT. FROM  O TO 3660  COMP. T. D. 3660  COMP. T. D. 3660  COMP. T. D. 3660  COMP. T. D. 3660  DF 1848  YERO ELEV. EB 1859  GRD. ELEV. 1846  COMP. T. D. 3660  COMP. T. D. 3660  DFY Hole  OFFICIAL COMP. DATE 10/22/59  COMP. T. D. BRILES 3660  DFY Hole  OFFICIAL COMP. DATE 10/22/59  CASING RECORD  COMPLETION DATA  C		+ ' +-		Stake	d 1320 E	& 1320'	N of SW Cor	mer SW/4		
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DF 1848 COMP. T. D. 3660 TERO ELEV_KB 1850 GRO. ELEV_KB 1850 GRO. ELEV_LB 10/22/59  DAYE OF FIRST PROD  DAYE OF FIRST PROD  DAYE OF FIRST PROD  CASING RECORD  REMARKS—GUAN. CMT., TEMPS ELEV., ETC.  COMPLETION DATA  FORMATION  DAY HOLE  P & A  COMPLETION DATA  FORMATION  DAY HOLE  P & A  COMPLETION DATA  FORMATION  DAY HOLE  GRO. ELEV.  CASING RECORD  REMARKS—GUAN. CMT., TEMPS ELEV., ETC.  COMPLETION DATA  FORMATION  DAY HOLE  P & A  COMPLETION DATA  FORMATION  OLL BPD  GOR  GAS. MCP  CONSENSION  WATER BPD  CORRECTED API GRAVITY  PRODUCTION SEE TIMULATION  See Remarks  ARTHFIGIAL STIMULATION  See Remarks	-		70							
DATE OF FIRST PROD.    Dry Hole			-48		DF 1848	5	. 4			
CASING RECORD  CASING RECORD  SIZE DEPTH WEIGHT GRADE RANGE REMARKS—QUAN. CMT., TEMPS SURV., ETC.  8-5/8* 300* 22# SW R-3 Set & Comented @307* w/210 sxc. HA5 Coment.  COMPLETION DATA  FORMATION Dry Hole P & A  Date of Test  Depth of PROD. INTERVAL  INITIAL PRODUCTION: OIL. SPD  CORRECTED API GRAVITY  FRODUCING CONDITIONS  P & A  BMP - PSI  CORRECTED API GRAVITY  PRODUCING CONDITIONS  P & A  See Remarks	COMP. T. D	3660	z	ERO ELEV.	KB 1850	GRD.	ELEV. 1846	Śc	SG. FLG. ELEV.	
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GAS-MCF  WATER-BPD  GOR  GOR  BHP-PSI  CORRECTED API GRAVITY  PRODUCING CONDITIONS  P & A  ARTIFICIAL STIMULATION  See Remarks	INITIAL	PRODUCTION		L - BPD					N PIVISIO	
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CORRECTED API GRAVITY  PRODUCING CONDITIONS  P & A  ARTIFICIAL STIMULATION  See Remarks				GOR				87 y		'
PRODUCING CONDITIONS P & A  ARTIFICIAL STIMULATION See Remarks	;	4						Section 2		
PRODUCING CONDITIONS P & A  ARTIFICIAL STIMULATION See Remarks			В	nr - F91						
ARTIFICIAL STIMULATION See Remarks	CORREC	TED API GRA	VITY			<u> </u>		, ,		,
	PRODUC	ING CONDIT	IONS A	1 1	P & A	<u> </u>				1
REMARKS	ARTIFIC	IAL STIMULA	TION			See Rem	arks			-
	r					REMARK	(S	St. V. So.		
							•		Grands Garage Barage	

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WELL	Grace Thornt	urg		_FIELD	Wildcat	_AREA_	Hays	· · · · · · · · · · · · · · · · · · ·	
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15-141-00001

### DRILLER'S LOG

THE TEXAS COMPSNY LEBEN DRILLING, INC. GRACE THORNBURG #1 C SWI SEC. 24-85-15W OSBORNE COUNTY, KANSAS COMPANY: CONTRACTOR: FARM: LOCATION: COMMENCED: 10-10-59 10-22-59

1060 11	Postrock and Shale Shale and Shalls Blue Shale Shale and Shalls Shale and Redbed Redbed	
720 720 1585	Anhydrite Redbed, Shale and I Shale and Shells Shale and Lime Lime and Shale Lime and Shale Lime and Shale	
2185 22 2275 23 2390 25 2515 26 2610 27 2775 28	ime Lime Lime and Shale Lime and Shale Lime and Shale Shale and Lime Lime and Shale	RECEIVED STATE CORRORATION COMMISSION OCT 3 0 1959
2930 2950 3035 3120 3160	Lime and Shale Lime Lime and Shale Lime Lime Lime and Shale Lime and Shale	CONSERVATION DIVISION Wichita Kappania (C. 30)
3585 3640 \$6	Lime Lime and Chart	

Set 8 5/6" surface casing @ 306' with 200 sacks Halliburton cement.

], Frank Hamlin, do hereby certify that the above and foregoing is a true and correct copy of the log of the Grace Thornburg #1. located in the C SWH of Section 24, Township 8 South, Range 15 West, Osborne County, Kansas, as reflected by the files of Leben Drilling, Inc.

STATE OF KANSAS COUNTY OF SEDGWICK)

Subscribed and sworn to before me, a Notary Public, in and for Sedgwick County, Kansas, this 26th day of October, 1959.

Green, Notary Public

My Commission Expires: April 23, 1963

15-141-00001-0000

### DRILLER'S LOG

COMPANY: CONTRACTOR: FARM; LOCATION:

COMMENCED: COMPLETED: THE TEXAS COMPSNY LEBEN DRILLING, INC. GRACE THORNBURG #1 C SW: SEC. 24-85-15W OSBORNE COUNTY, KANSAS 10-10-59 10-22-59

0 35 75 307		Shale and Shells Blue Shale Shale and Shells	
1060 11	)60 38 80	Shale and Redbed Redbed Anhydrite	STATE CERT FRANKS
1180	125 150 20	Redbed, Shale and S Shale and Shells Shale and Lime	CONSERVATION
1720 1859		Lime and Shale Lime and Shale	
2085 21 2185 22		Lime and Shale Lime Lime	wisa
23:0 25:15		Lime and Shale Lime and Shale Lime and Shale	
2775 28	<b>3</b> 6	Shale and Lime Lime and Shale Lime and Shale	
2930 29 2950 30		Lime Lime and Shale Lime	
3120 31	90 15 85	Lime Lime and Shale	
3585 3640 36	46 60 60	Lime and Shale Lime Lime and Chert	

Set 8 5/8" surface casing @ 306' with 200 sacks Halliburton cement.

I, Frank Hamlin, do hereby certify that the above and foregoing is a true and correct copy of the log of the Grace Thornburg #1. located in the C SWH of Section 24, Township 8 South, Range 15 West, Osborne County, Kansas, as reflected by the files of Leben Drilling, Inc.

nh Hamling Frank Hamlin

STATE OF KANSAS STATE OF SEDGWICK) St.

Subscribed and sworn to before me, a Notary Public, in and for Sedgwick County, Kansas, this 26th day of October, 1959.

My Commission Expires: April 23, 1963 Juanita M. Green, Notary Public