

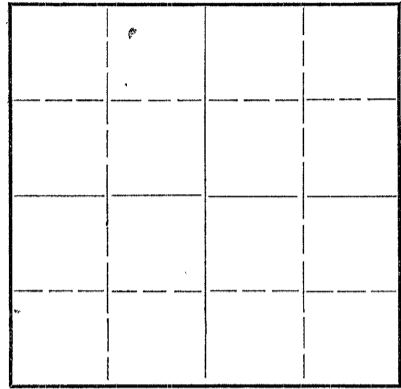
STATE OF KANSAS  
STATE CORPORATION COMMISSION

OR  
FORMATION PLUGGING RECORD

Strike out upper line  
when reporting plug-  
ging off formations.

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bitting Building  
Wichita, Kansas

NORTH



Locate well correctly on above  
Section Plat

Rooks ..... County. Sec. 3 Twp. 8 Rge. (E) 16 (W)  
Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines 990' West & 330' South of N.  $\frac{1}{4}$  Cor.  
Lease Owner Cities Service Oil Company  
Lease Name Gregory-Post Well No. 1  
Office Address Bartlesville, Okla.  
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole  
Date well completed Feb. 1, 1943 19  
Application for plugging filed Feb. 2, 1943 19  
Application for plugging approved Feb. 2, 1943 19  
Plugging commenced Feb. 2, 1943 19  
Plugging completed Feb. 2, 1943 19  
Reason for abandonment of well or producing formation Dry

If a producing well is abandoned, date of last production ..... 19  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well C. T. Alexander  
Producing formation ..... Depth to top ..... Bottom ..... Total Depth of Well 3810 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				8 5/8"	237' Cemented	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from ..... feet to ..... feet for each plug set.  
Filled with mud from T.D. 3810' to 237', set wood plug, dumped 15 sacks cement, mud to 26', set wood plug, dumped 10 sacks cement, mud and dirt to surface.

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to R. C. Hauber, Cities Service Oil Company  
Address Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.  
J. A. Cleverley (employee of owner) ~~or (owner or operator)~~ of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) J. A. Cleverley  
Cities Service Oil Company, Russell, Kansas  
(Address)

SUBSCRIBED AND SWORN to before me this 22 day of July, 1943  
My Commission Expires Sept. 26, 1944  
C. B. Stuby  
Notary Public.

WELL RECORD

Company Cities Service Oil Co. Well No. 1 Farm Gregory-Post  
 Location 330' South and 990' West of N/4 Corner Sec. 3 T. 8 R. 16-W  
 Elevation 1893 County Rooks State Kansas  
 Drlg. Comm. January 8, 1943 Contractor Holt Drilling Company  
 Drlg. Comp. February 1, 1943 Acid None  
 T. D. 3810' Initial Prod. Dry - Plugged and Abandoned

CASING RECORD:

8-5/8" @ 237' cem. 85 sx Ideal; recom.  
 top of 8-5/8" w/ 15 sx  
 cement.

FORMATION RECORD:

shale & shells	0-650
sand & iron	680
iron broken	690
lime & iron shells	710
sand & iron shells	850
sand, iron shells & shale	1015
sand & iron	1050
sandy shale	1205
anhydrite	1240
shale red & shells	1420
lime & shale breaks	1465
shale & shells	1600
salt & shale	1730
lime & shale breaks	1955
lime	2016
lime & shale breaks	2113
lime	2265
shale red	2285
shale & shells	2315
lime & shale breaks	2360
lime	2405
shale	2420
shale & shells	2451
lime & shale breaks	2511
lime	2542
lime & shale	2575
shale & shells	2607
lime & shale breaks	2625
shale & shells	2647
lime & shale breaks	2755
lime & shale	2805
lime shells & shale	2860
lime	2895
shale & shells	2902
lime	2975
lime & shale breaks	3005
lime	3015

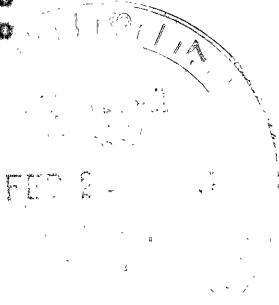
lime & shale breaks	3059
lime soft	3063
lime hard	3290
lime med.	3315
lime & shale breaks	3340
lime	3409
lime & shale	3498
lime	3508
shale	3512
shale & shells	3540
conglomerate	3585
chert conglomerate	3605
chert	3628
chert & shale	3664
chert conglomerate	3693
lime, chert & shale	3777
dolomite	3810 T. D.

Ran Schlumberger.

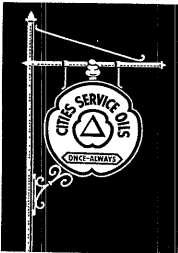
Top Lansing	3170'
Top Arbuckle	3774'
Penetration	36'
Total Depth	3810'

Syfo: 500' 00  
 1000' 00  
 1500' 00  
 2000' 00  
 2500' 00  
 3000' 00

PLUGGING  
 3 8 16W  
 63 23



2-23-43



15-163-63447-00-00

# CITIES SERVICE OIL COMPANY

PRODUCERS-REFINERS-MARKETERS OF PETROLEUM PRODUCTS

**BARTLESVILLE**  
OKLAHOMA

Great Bend, Kansas  
February 22, 1943

State Corporation Commission  
Conservation Division  
800 Bitting Building  
Wichita, Kansas

Gentlemen:

Attached is Well Plugging Record covering our Gregory-Post well No. 1, Section 3-8-16W, Rooks County, drilled as a dry hole.

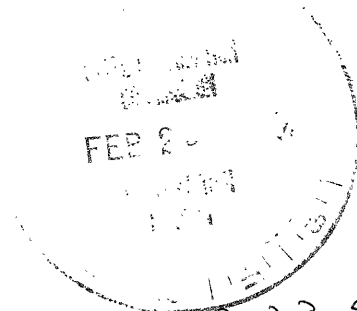
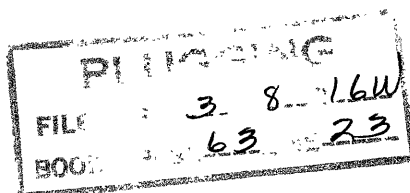
At the time written Well Plugging Application was made, the log was not available; same is also attached.

Yours very truly,

CITIES SERVICE OIL CO.

R. C. Hauber

EH:  
Attach.



2-23-43