## STATE OF KANSAS STATE CORPORATION COMMISSION

## 15-065-01050-00-00

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 North Market, Insurance Bldg.

## WELL PLUGGING RECORD

212 North Market, Wichita, Kansas	Insurance Bldg.		Fraham	Count	v. Sec. 13	Twn. 7S Ro	e ( <i>E</i> )	22/W)
N	ORTH	Location as "N	E/CNW%SW%"	or footage fro	m lines	NW SW	· (D)	<del></del>
	!	Lease Owner			er, Inc.			
		Lease Name		nson	- T)	7 7 77	Well No. <u>1</u>	
		9	370 Vell (completed					
		Date well com		as On, Gas o	r Dry Hole) _		DTA	_19
!	!	1	plugging filed				7/1	19 62
<u> </u>			plugging approv					19 62
			enced				7/1/	19 <u>62</u>
			leted				<u> 7/1</u>	19 62
		Reason for abar	ndonment of wel	l or producing	g formation		Dry	
		If a producing	well is abandon	ed date of la	et production		W	10
		Was permission	obtained from	the Conserva	ation Division	or its agents be	fore plugging	TA
Locate well c Sect	orrectly on above ion Plat ion Agent who super	menced?			Yes		F868	was com
Name of Conservat	ion Agent who super	vised plugging of thi	s well	<u> Ldon Pet</u>	ty, Hays,	Kansas	- 0	
Producing formation	ickness of all water, o	E	Depth to top	Bottom	1	Total Depth o	f <b>Well380</b>	O Feet
			18.					
OIL, GAS OR	WATER RECORDS	<u> </u>					CASING REC	CORD
FORM	ATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED C	TUT
						_		
		<del></del>				<u> </u>		
							-	
	-	After the second				<del> </del>	+	
		First Plug a Second at Third Plugat	180 with	20 sacks 20 sacks		ST PARSON		
			· · · · · · · · · · · · · · · · · · ·		A Long AV	70.J		
					A E CORNICATI	190-		
				9-	7111	CHICALOR CONTRACTOR		
					CONSER	NHUOLA COE		
					COURPL	Chile 112	*	
						1516		
			***************************************			113.		
						*		
Name of Plugging	Contractor	(If additional	description is neces	ary, use BACK	of this sheet)			
Address	Contractor	P. O.	0. Farmer, Box 352,	Russell	Kangag			
					1101110015			
TATE OF	Kansas				5 <sup>m</sup> , 2 m			
TAIL OF	John O. Far	mer, COU	NTY OF		Russell	., SS.		
vell, being first du	ly sworn on oath, say		wledge of the f	mployee of o	wner) or (own	er or operator)	of the above-d	escribed
bove-described we	ell as filed and that the	he same are true and	d correct. So he	agus: statemer elp/ma-God.	its, and matter	s herein contain	ied and the lo	g of the
				WIII	V1.	1Um	nos	
		(	(Signature)	1		esident		
			/	370 W. W	ichita, R	ussell, Kar Address)	nsas	
SUBSCRIBED A	ND SWORN TO before	me this 3#d	day of		July	Address)	52	
				1	1/10/1		<del></del>	
fy commission expires.	5/18/64			Dorothy	Ratts	g ()all	Notary P	uhlic
							Coury I	~~~~.

ROBERTS OF HUTCHINSON

Š	Į		4
Š	ĝ	Market .	-
		•	
٠	1	ž	
	4	2	ζ
ž	7	Z	
2.50	3	ž	5
ľ	1	1	į
	i	2	
,	4	-	

ADDRESS - Company of the second of the secon 640 Acres COMPANY OPERATING
OFFICE ADDRESS DRILLING STARTED ... 19 , DRILLING FINISHED. DATE OF FIRST PRODUCTION.... 1/4 1/4 1/4 North of South WELL LOCATED\_\_\_\_ ft. East of West Line of Quarter Section Elevation (Relative to sea level) DERRICK FLOOR GROUND CHARACTER OF WELL (Oil, gas or dryhole) OIL OR GAS SANDS OR ZONES Name From Perforating Record If Any Shot Record Formation From To No. of Shots Formation: From Size of Shot CASING RECORD Amount Set Amount Pulled Size Wt. Thds. Make Length Depth Set Make Kind. Liner Record: Amount CEMENTING AND MUDDING Amount Set Sacks Chemical Method of Mudding Amount Cement Gal. Make Cementing Method Note: What method was used to project sands if outer strings were pulled? NOTE: Were bottom hole plugs used? If so, state kind, depth set and results obtained Rotary Tools were used from \_\_\_ feet to \_\_\_\_\_Cable tools were used from \_ INITIAL PRODUCTION TEST Describe initial test: whether by flow through tubing or casing or by pumping bbls. Size of choke, if any Amount of Oil Production bbls. Gravity of oil Type of Pump if pump is used, describe

Give detailed description and thickness of all formation drilled through, contents of sand, whether dry,

Formation	Тор	Bottom	Formation	Тор	Bottom
	0	157			
	157	525			
	323	1430		1 1.13	1
	1430	1902			l. : .
	1962	1999		133	
nle & Stalis	1999	2375			
ete a Har	2375	2640			
	200	1200	Market Jan Barrier	1	
	3000	31.05		3542	-1227
	31.05	34.35		3573	-1260)
	3435	4100	Longius V.	3588	( <b>-12</b> 75)
	3000	3. Aug.		3706	(*1473)
		* * * * * * * * * * * * * * * * * * * *		1000	(+1487)
	-,4			1 4	,
	- T	1. 2. 44			·
. 이 나를 살 통하고 말해	1	· · · · · · · · · · · · · · · · · · ·			
atajan, menantana atau bahan menantah atau pendana atau pendana atau pendana atau pendana atau pendana atau pe			ann teorina describita de la compressión del compressión de la compresión de la compressión de la compressión de la comp	de passeum montre amount of the contract of th	erromanian-sammanna
					risk jakor sa sili B
				A 10	
	ka Casa da			12.3	
24 5 3T					
		, r strogging certo de em			
9 6			蒙克達 漢意為數 医多		
		<i>#</i> - 4			
				× 3	
CONSERVATION DIVISION		75.00 20.00	min of path Tath (12 call) 基本で発展していました。		
7/5/62					1
715/62					
第二十二十二十二十二十二十二十二十二十二十二十二十二十二十二十二十二十二十二十	3 3 3 62	_ 3.#f./t.]	The second se	100	
(2015年-1915年) 11月1日 - 1月1日 -		1	- West	しょご されな ばし	

I, the undersigned, being first duly sworn upon complete according to the records of this office and

Subscribed and sworn to before me this