#### STATE OF KANSAS STATE CORPORATION COMMISSION

## 15-065-00212-00-00

Me All Information Completely
Me Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building

# WELL PLUGGING RECORD

800 Bitting Building Wichita, Kansas	****************	raham		untv. Sec. 13	Twn. 7S Ree	23W (R) (T					
NORTH	Location as "	NE/CNW4SW4	" or footage i	from lines S	E SE SE						
	Lease Owner		R T	<u>Xas Compa</u> Wolf	<u>ny</u>						
	Office Addres	s 614 Bit	ting Bu	ilding. W	ichita. Ka	Well No Angas					
	— Character of	Well (completed a	as Oil. Gas o	r Dry Hole)	$\operatorname{Drv}$						
	Date well con	apleted	*************************	***************************************	April 18	19 5					
	Application to	or plugging filed or plugging approv	ed (Verb	al 4-19)	April 19	195					
						19 <u>.</u> ) 10 5					
	Plugging com	pleted		***************************************	April 20	19 5					
	NORTH    Lones of the North   Lones   County   Soc. 12   Top. CB   Rec. 23   (E)   (B)										
	If a producing	g well is abandon	ed. date of la	st production	,						
Loggie well connectly on above	Was permissi	Was permission obtained from the Conservation Division or its agents before plugging was com-									
Section Plat	menced?		Yes								
Producing formation	supervised plugging of t De	enth to ton	Botto	uon rebby m	Potal Donth of W	-11 30551 m					
Show depth and thickness of all wa	ter, oil and gas formati	ions.		/111	rotar Depth of W	enFe					
OIL, GAS OR WATER RECO	RDS				C	ASING PECODD					
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	35 - Woo	- Heavy Mu oden Plug	ıd			***************************************					
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	***********************************	***************************************				-					
·					5/13	734					
	(If additional	description is necessar	ry, use BACK of	this sheet)	***************************************						
ame of Plugging Contractor	P <sub>1</sub>	rime Drill	ing Com	ipany	21						
.uu css	2.1		ower. C	<u> Lanoma C</u>	TUY, UKLA						
TATE OF Kansas M. C. Ha	rrell	(em	oloyee of own	er) or (owner or	operator) of the a	bove-described well,					
ome more day sworm on cash, says.	THE T HEAR KHOWIEC	ect. So help me C	fatements, an	d matters herein	contained and th	e log of the above-					
		61.	4 Bitti	ng Bldg.	Wichita	Kansas					
SUBSCRIBED AND SWORN TO before	me this15	th day of	May	(Ad	dress)						
		January Vannania	5/-	1	1 d -+	Par					
y commission expires Septemb	er 20, 1952			oward	/ <i>)1_\$\land)</i>	Notary Public					
	***************************************	23-8390-s 6-6	51—20M	and the state of t	and the state of t						
		CO.			The street of the same	*					

PLUGGING
PLU SEC 23 T 2 P 23 W
POOK PAGE 10 LNE 12



# 15-065-00212-00-00 LOG OF WELL



Form PO-214 Sheet 1 (3)-47)20M

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OWNER	The Year	3cm_an	TV.	DIVISIO	, ,	Oklaho	ra		DATE M			
DISTRICT	Kansas			LEASE	1		10	,	WELL N	1.54	4	Y
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LOCATION OF	WELL SE				**	***************************************	( W.		RANGE-		SEC	-1-3
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HOW PUT TOGE	THER		UPLING		· 8	FLUSH-JOINT		<u> </u>	IN\$I	RTED		
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			*.:	EQUIP	MEI	NT REC	ORD	2.	1			
SIZE	TUBING	FEET	INS.	FEET 20	SÚCH	ER RODS				PUMPING OUTFIT		
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· · · · · · · · · · · · · · · · · · ·					- ( )		· · · · · · ·	, ,				
Completed	plugging				# .				120			
FLOWING, PUMP	PING, GASSER OR DI	RY	1	PRODUCTION	FIRST	24 HOURS	,	F	RODUCTION	N SETTLED		
IF GAS WELL, O	PEN FLOW CAPACIT	Y			4	SSURE			ROCK PRES		2 2	
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NUMBER OF SH	ELLS		SIZE	OF SHELLS	1 5	· .		11101100				
LENGTH OF SH		FEET	,	ICHES		•			DIAMETER_	19th		
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	NOTE: IT WE							· Kumand alle stille stille	ne 1 de de de de la constante	****	******	

OTE: IF WELL WAS DRY, STATE UNDER REMARKS, WHEN, HOW, AND BY WHOM PLUGGED.
STATE UNDER REMARKS ANYTHING OF INTEREST NOT COVERED IN LOG.
IF THE SPACE PROVIDED FOR REMARKS IS NOT SUFFICIENT WRITE ON BOTTOM OF LAST SHEET OF LOG.

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## LOG OF WELL

SHEET NO. 2

### COLOR   LARD OR SOFT   DEFTH CORES	District		Own	er		Co. Far	File 201 #		Well No.
Shale 3 Shells	FORMATION			AMOUNT	COLOR	HARD OR SOFT			REMARKS
Shale 3 Shells	40 Mg 40 Mg		*	MA				41.	
### 180   19				100					
Shale   Shell   725   275				190				9425	m.I. S. CON
Shale & Sand   970   50   50   50   50   50   50   50	Shale							<b>CA</b> SIN	g at 214 with
Smale Shell & Red Smale 3120   150   Shale & Shell   1265   55   Sand & Shale Sand   1255   56   Sand & Shale Sand   1255   100   Sand & Shale Sand   1255   75   Sand Shale Red Sed   1725   75   Shale Shell Red Sed   1725   75   Shale Shell Red Sed   1725   75   Shale Shell Red Sed   1725   135   Shale Shell Shell   1226   2095   215   Shale Shale   1266   2270   225   Line Shale   2370   225   Line Shale   2370   225   Shale Line Pyrite   3070   45   Shale Line Pyrite   3070   45   Shale Line Shale   3150   3140   Line Shale   3150   3260   Line Shale   3150   3260   Line Shale   3150   3260   Line Shale Shert   3455   60   Line Shale Shert   3455   60   Line Shale Shert   3955   40   Line Shale Shert   3955   40   Line Shale Shert   3955   50    NEMARKI:   4-16-52   Ran Det   1 from 3568-87, open 1 hour recovered 25' drilling multiple of the shale   3955   Line Shale Shert   3955   50    NEMARKI:   4-16-52   Ran Det   1 from 3568-87, open 1 hour recovered 30' drilling multiple of the shale   3955   Line Shale Shert   3955   50    NEMARKI:   4-16-52   Ran Det   1 from 3568-87, open 1 hour recovered 30' drilling multiple of the shale   3955   Line Shale Shert   3955   50    NEMARKI:   4-16-52   Ran Det   1 from 3568-87, open 1 hour recovered 30' drilling multiple of the shale   3050   Line Shale Shert   3050   3050   L						100			acks comons.
Sand & Shele   1200   90   Shale & Shell   1265   55   Sand & Shell   1265   60   Sand   1605   215   Shale & Shell   1265   75   Sand Shale Red Sed   1728   203   Anhydrite   1960   32   Shale & Line   2330   225   Line & Shale   275   245   Shale & Line   275   245   Shale & Line   275   245   Shale & Line   270   69   Shale & Line   270   50   Shale & Line   270   50   Shale & Line   270   50   Shale & Shale   270   50   Shale & Shale   270   50   Shale & Shale   270   50   Shale & Line   270   50   Shale & Shale   270   50   Shale & Line   270   50		<b>19</b>					4	4	
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Sand   Shale   Shell   Red   Shell   1725   75					* *	d			
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Anhydrite   1960   32   Shale % Lime   2395   135   Shale % Lime   2390   235   Shale % Lime   2275   245   Shale & Lime   2275   245   Shale & Lime   2270   69   Line & Shale   3025   155   Shale & Lime   3180   110   Shale & Lime   3180   120   Line & Shale   3340   150   Shale & Line   3415   75   Line & Shale   3340   150   Shale & Line   3415   75   Line & Shale   3770   220   Line & Shale   3770   250   Line & Shale   3855   45   Line & Shale   3855   40   Line & Shale			1725	75				\$ 50	
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Line & Shale Line & Shale Line & Shale Total Tepth  REMARES: 4-16-52 Ran Det #1 from 3568-57, open 1 hour, recovered 25° drilling mud, no oil or gas. SERT 1060 in 15 minutes.  4-17-52 Ran D T *2 from 3656-67, open 1 hour, recovered 30° drilling mud, no oil or gas. SERT 720° in 15 minutes.  4-19-52 Grilled to 3855°, no show. San Schlumberger Survey.  4-20-52  Tuged and abandomed.  PLUGGING PRI Sec_217_2 R230	Shale & Line	4 5 3				The second of		Arrac	(26mmm) 926
Line & Shale Line & Shale Line & Shale Total Tepth  REMARES: 4-16-52 Ran Det #1 from 3568-57, open 1 hour, recovered 25° drilling mud, no oil or gas. SERT 1060 in 15 minutes.  4-17-52 Ran D T *2 from 3656-67, open 1 hour, recovered 30° drilling mud, no oil or gas. SERT 720° in 15 minutes.  4-19-52 Grilled to 3855°, no show. San Schlumberger Survey.  4-20-52  Tuged and abandomed.  PLUGGING PRI Sec_217_2 R230		a significant			. '		1	1	
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REMARES: 4-16-52 Ran Det /1 from 3568-87, open 1 hour, recovered 25° drilling mud, no oil or gas. SERP 1060 in 15 minutes. 4-17-52 Ran D.T /2 from 3666-87, open 1 hour, recovered 30° drilling mud, no eil or gas. SERP 720 in 15 minutes. 4-19-52 Brilled to 3955°, no show. San Schlumberger Survey. 4-20-52 Staged and abandomed.  PLUGGING FRE SEC. 131-2 2320 OOK 3GE /2 HAME /2				10				4.	
REMARES:  4-16-52 Ran Det /1 from 3568-87, open 1 hour, recovered 25° drilling mud, no oil or gas. SERT 1060 in 15 minutes.  4-17-52 Ran D.T /2 from 3656-87, open 1 hour, recovered 30° drilling mud, no oil or gas. SERT 720° in 15 minutes.  4-19-52 Brilled to 3956°, no show. San Schlumberger Survey.  4-20-52 Inmed and shandomed.  PLUGGING PME 98C /23T 2 2200 TOT 16C /2 MME /2	Lico & Shale		3955	60			N		
REMARKS: 4-16-52 Ran Det /1 from 3568-87, open 1 hour, recovered 25° drilling mud. 25 oil or gas. 588° 1060/ in 15 minutes. 4-17-52 Ran D T /2 from 3636-87, open 1 hour, recovered 30° drilling mud. 10 oil or gas. 588° 720° in 15 minutes. 4-19-52 Drilled to 3955°, Ro show. San Schlubberger Survey. 4-20-52 lunged and shandomed.  PLUGGING PRE SEC_23T_2_ P230 TOT TGE_/CIME_/2	Total Torth		3955						
4-16-52 Ran Det #1 from 3568-87, open 1 hour, recovered 25° drilling mud, 25 oil or gas. SENT 1060 in 15 minutes.  4-17-52 Ran D T #2 from 3656-87, open 1 hour, recovered 30° drilling mud, no oil or gas. SENT 720° in 15 minutes.  4-19-52 Brilled to 3955°, no show. San Schlumburger Survey.  4-20-52 lunged and abandomed.  PLUGGING FILE GC //3 T 2 222/ DOK 1GE //2 MME //2		in self.					3		
4-16-52 Ran Det #1 from 3568-87, open 1 hour, recovered 25° drilling mud, 25 oil or gas. SENT 1060 in 15 minutes.  4-17-52 Ran D T #2 from 3656-87, open 1 hour, recovered 30° drilling mud, no oil or gas. SENT 720° in 15 minutes.  4-19-52 Brilled to 3955°, no show. San Schlumburger Survey.  4-20-52 lunged and abandomed.  PLUGGING FILE GC //3 T 2 222/ DOK 1GE //2 MME //2		Park.					5 2	<u> </u>	
4-17-52 han D T 52 from 3656-87, open 1 hour, recovered 30' drilling mud_ no cil or gas. SENT 720 in 15 minutes.  4-19-52 Brilled to 3955', no show. han Schlumberger Survey.  4-20-52 huged and abandomed.  PLUGGING PLUGG	REMARKU:								
4-17-52 han D T 52 from 3656-87, open 1 hour, recovered 30' drilling mud_ no cil or gas. SENT 720 in 15 minutes.  4-19-52 Brilled to 3955', no show. han Schlumberger Survey.  4-20-52 huged and abandomed.  PLUGGING PLUGG	Agency of the state of the stat			ne annu series and series		and what here a War and the section of the	deliteraries, deliteraries, technical		
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L-19-52 Drilled to 3955, as show. San Schlusberger Survey.  L-20-52 lugged and abandoned.  PLUGGING FIL SEC_L3T 2 23 d ONE 3 GE_LOI IME 12							rocove		
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