

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

Graham

County. Sec. 13 Twp. 7S Rge. 23W (E) (W)

Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines SE SE SE

Lease Owner The Texas Company

Lease Name R. J. Wolf Well No. 1

Office Address 614 Bitting Building, Wichita, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) Dry

Date well completed April 18 19 52

Application for plugging filed April 19 19 52

Application for plugging approved (Verbal 4-19) April 22 19 52

Plugging commenced April 19 19 52

Plugging completed April 20 19 52

Reason for abandonment of well or producing formation

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. Eldon Petty

Producing formation Depth to top Bottom Total Depth of Well 3955' Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				10-3/4"	214'	0'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

PLUGGED AS FOLLOWS

3955-190 - Heavy Mud
190 - Wooden Plug
190-120 - 20 Sacks Cement
120-35 - Heavy Mud
35 - Wooden Plug
35 to bottom of cellar - 10 Sacks Cement

RECEIVED
STATE CORPORATION COMMISSION

MAY 15 1952

CONSERVATION DIVISION
Wichita, Kansas

5/15/52

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Prime Drilling Company

Address 3111 Apco Tower, Oklahoma City, Okla.

STATE OF Kansas, COUNTY OF Sedgwick, ss.

M. C. Harrell (employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) M. C. Harrell

614 Bitting Bldg., Wichita, Kansas (Address)

SUBSCRIBED AND SWORN TO before me this 15th day of May, 19 52

Howard Kistler
Notary Public.

My commission expires September 20, 1952

PLUGGING
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LOG OF WELL

L. J. Wolf No. 1

SHEET 1

OWNER The Wolf Company DIVISION Oklahoma DATE MADE 5-11-52
 DISTRICT Kansas LEASE R. J. Wolf WELL NO. 1
 STATE Kansas COUNTY OR PARISH Graham TWP. 7S RANGE 23W SEC. 13
 LOCATION OF WELL SE 1/4 32

COMMENCED RIGGING UP 4-5-52 COMMENCED DRILLING 4-5-52 COMPLETED DRILLING 4-19-52
 DAY DRILLER _____ NIGHT DRILLER _____ CONTRACTOR Prime Drilling Co.
 CABLE FROM _____ TO _____ ROTARY FROM 0 TO 3955' COMPANY RIG NO. _____
 TOTAL DEPTH 3955' MEASURED BY M. C. Harrell ELEVATION 2290
2287
2284

CASING RECORD

SIZE	WEIGHT	PUT IN WELL		PULLED OUT		LOST IN WELL		SHOES		PACKERS		
		FEET	INS.	FEET	INS.	FEET	INS.	LENGTH	MAKE	KIND	LENGTH	SET AT
<u>10-3/4"</u>	<u>32.75</u>	<u>214</u>										<u>FT.</u>
												<u>FT.</u>
												<u>FT.</u>
												<u>FT.</u>
												<u>FT.</u>
												<u>FT.</u>
												<u>FT.</u>
												<u>FT.</u>
												<u>FT.</u>

10-3/4" casing set at 214' with 175 sacks cement.

WAS CASING CEMENTED? _____ IF SO, HOW MANY SACKS OF CEMENT USED? _____
 LINER: STATE SIZE AND WEIGHT _____ WHERE SET _____ FT. AND INS. BLANK _____ FT. AND INS. PERFORATED _____
 HOW PUT TOGETHER _____ COUPLING _____ FLUSH-JOINT _____ INSERTED _____
 REMARKS: _____

EQUIPMENT RECORD

TUBING		SUCKER RODS				PUMPING OUTFIT
SIZE	WEIGHT	FEET	INS.	FEET	INS.	DESCRIPTION, KIND, SIZE, ETC.

Completed plugging 4-20-52

FLOWING, PUMPING, GASSER OR DRY dry PRODUCTION FIRST 24 HOURS _____ PRODUCTION SETTLED _____
 IF GAS WELL, OPEN FLOW CAPACITY _____ SHUT IN PRESSURE _____ ROCK PRESSURE _____
 KIND OF SHOT _____ SIZE OF SHOT, QUARTS _____
 NUMBER OF SHELLS _____ SIZE OF SHELLS _____ INCHES, DIAMETER _____
 LENGTH OF SHELLS _____ FEET _____ INCHES _____ TOP OF SHOT _____
 BOTTOM OF SHOT _____ ANCHOR _____ WELL BRIDGED TO _____
 TOTAL DEPTH OF WELL _____ NUMBER OF SHOT _____ PRODUCTION BEFORE SHOT _____ BBLs. PER DAY _____
 PRODUCTION AFTER SHOT _____ BBLs. PER DAY. SHOT FURNISHED BY _____
 NAME OF SHOOTER _____ SHOT INSPECTED _____ BY _____ (COMPANY EMPLOYEE) _____
 COMMENCED DRILLING DEEPER _____ COMPLETED _____ DRILLING DEEPER _____
 TOTAL DEPTH _____ PRODUCTION FIRST 24 HOURS _____ PRODUCTION SETTLED _____

REMARKS:

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R. J. Wolf #1
Wildcat
Total Depth 3955'
Completed Drilling 4-19-52
Completed Plugging 4-20-52

NOTE: IF WELL WAS DRY, STATE UNDER REMARKS, WHEN, HOW, AND BY WHOM PLUGGED.
 STATE UNDER REMARKS ANYTHING OF INTEREST NOT COVERED IN LOG.
 IF THE SPACE PROVIDED FOR REMARKS IS NOT SUFFICIENT WRITE ON BOTTOM OF LAST SHEET OF LOG.

LOG OF WELL

SHEET No. 2

District Kansas Owner The Texas Co. Farm R. J. Wolf Well No. 1

FORMATION	AMOUNT	COLOR	HARD OR SOFT	DEPTH CORES TAKEN	REMARKS
Surface Sand Clay	0	70			CASING RECORD: Set 10-3/4" 32.75' F25 R-1 SS new casing at 214' with 175 sacks cement. ELEVATIONS: K-----2290 DE-----2287 OL-----2284 TOPS: Reobner-----3504 Toronto-----3528 Lansing-----3547 Hasie KC-----3740 Conglomerate-3840 Arbuckle-----3916
Shale	260	190			
Shale & Shells	450	190			
Shale	725	275			
Shale & Shell	930	205			
Shale & Sand	970	40			
Shale Shell & Red Bed	1120	150			
Sand & Shale	1210	90			
Shale & Shell	1265	55			
Sand	1325	60			
Red Red Shale Sand	1435	110			
Sand	1650	215			
Shale Shell Red Bed	1725	75			
Sand Shale Red Bed	1728	203			
Anhydrite	1960	32			
Shale Shells	2095	135			
Shale & Lime	2330	235			
Lime & Shale	2575	245			
Shale & Lime	2801	226			
Lime & Shale	2870	69			
Shale & Lime	3025	155			
Shale lime Pyrite	3070	45			
Shale & Lime	3180	110			
Lime & Shale	3340	160			
Shale & Lime	3415	75			
Lime & Shale	3495	80			
Lime	3715	220			
Lime & Shale	3770	55			
Shale & Lime	3810	40			
Lime & Shale	3855	45			
Lime Shale Chert	3895	40			
Lime & Shale	3955	60			
Total Depth	3955				

REMARKS:

- 4-16-52 Ran Dat #1 from 3568-87, open 1 hour, recovered 25' drilling mud, no oil or gas. SBHP 1060' in 15 minutes.
- 4-17-52 Ran D.T #2 from 3656-87, open 1 hour, recovered 30' drilling mud, no oil or gas. SBHP 720' in 15 minutes.
- 4-19-52 Drilled to 3955', no show. Ran Schlumberger Survey.
- 4-20-52 Plugged and abandoned.

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