

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31251

Name: WABASH ENERGY CORPORATION

Address: P.O. Box 595

City/State/Zip: Lawrenceville, IL 62439

Purchaser: \_\_\_\_\_

Operator Contact Person: E. L. Whitmer, Jr.

Phone: (618) 943-6451

Contractor: Name: Discovery Drilling Co., Inc.

License: 31548

Wellsite Geologist: E. L. Whitmer, Jr.

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     SWD     SLOW     Temp. Abd.
- Gas     ENHR     SIGW
- Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening     Re-perf.     Conv. to Enhr./SWD
- Plug Back     Plug Back Total Depth
- Commingled    Docket No. \_\_\_\_\_
- Dual Completion    Docket No. \_\_\_\_\_
- Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>09/14/05</u>	<u>09/20/05</u>	<u>09/21/05</u>
Spud Date or	Date Reached TD	Completion Date or
Recompletion Date		Recompletion Date

API No. 15 - 109-20,754-00-00

County: Logan

10 S. & 8 E. of C S. 2 NE SW Sec. 2 Twp. 11 S. R. 34W  East  West

1540 feet from  S  N (circle one) Line of Section

1988 feet from  E  W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW  SW

Lease Name: Seele Acct. I Well #: 2

Field Name: Wildcat

Producing Formation: LKC K Zone

Elevation: Ground: 3206 Kelly Bushing: 3214

Total Depth: 4794 Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 262.65 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set 2696 Feet

If Alternate II completion, cement circulated from 2696' (port collar)

feet depth to surface w/ 280 sx cmt.

(10sks In Mouse Hole)(15sks In Rat Hole)

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 11,000 ppm Fluid volume 300 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No. \_\_\_\_\_

RECEIVED

JAN 13 2006

KCC WICHITA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

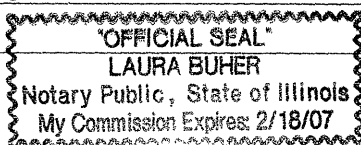
Title: President Date: 01/06/06

Subscribed and sworn to before me this 6th day of January

2005

Notary Public: [Signature]

Date Commission Expires: \_\_\_\_\_



KCC Office Use ONLY

- Letter of Confidentiality Attached
- If Denied, Yes  Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution