

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33392
Name: Keith F. Walker Oil & Gas Company, L.L.C.
Address: 301 W. Boyd Street Suite 201
City/State/Zip: Norman, Ok 73072
Purchaser: Duke Energy Services
Operator Contact Person: Alan L. Stacy
Phone: (405) 701-0676
Contractor: Name: Big "A" Drilling
License: 31572
Wellsite Geologist: Austin Garner

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: Petro-Lewis Corp.
Well Name: Shaw 9 #1

Original Comp. Date: 01/06/1984 Original Total Depth: 5595'
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

09/08/2005	09/17/2005	11/10/2005
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 025-20765-00-01
County: Clark
 - E/2 - SE Sec. 9 Twp. 34 S. R. 23 East West
1360 feet from (S) / N (circle one) Line of Section
680 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Shaw Well #: 9 #1

Field Name: Big Sand Creek
Producing Formation: Chester
Elevation: Ground: 1860 Kelly Bushing: 1870
Total Depth: 5800' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 756 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 9800 ppm Fluid volume _____ bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____

Operator Name: _____
Lease Name: _____
License No. _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No. _____

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KANSAS CORPORATION COMMISSION
JAN 09 2006
CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Alan Stacy
Title: COMPANY CEO Date: January 3, 2006
Subscribed and sworn to before me this 3 day of January
20 06.

Notary Public: Sherrin M. Miller
Commission Expires: 08/29/2009



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution