

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5192
 Name: Shawmar Oil & Gas Company, Inc.
 Address: P.O. Box 9
 City/State/Zip: Marion, KS 66861
 Purchaser: _____
 Operator Contact Person: Beau J. Cloutier
 Phone: (620) 382-2932
 Contractor: Name: Shawmar Oil & Gas Company, Inc.
 License: 5192
 Wellsite Geologist: None
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp, Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual-Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>10/01/05</u>	<u>10/08/05</u>	<u>11/18/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 115-21342-00-00
 County: Marion
 _____ NE/4 SW/4 Sec. 35 Twp. 18 S. R. 4 East West
1982 feet from (S) / N (circle one) Line of Section
1856 feet from E / (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW (SW)
 Lease Name: Alvin Loveless Well #: 4
 Field Name: Antelope
 Producing Formation: _____
 Elevation: Ground: 1367 Kelly Bushing: _____
 Total Depth: 1655 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 200 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan.
(Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____

Operator Name: _____
 Lease Name: _____
 License No. _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No. 1-92006
 RECEIVED
 KANSAS CORPORATION COMMISSION
 JAN 09 2006
 CONSERVATION DIVISION
 WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beau J. Cloutier
 Title: Vice-President Date: Jan. 5, 2006
 Subscribed and sworn to before me this 5th day of Jan.
2005
 Notary Public: Carol Makovec
 Date Commission Expires: 03-01-08

CAROL MAKOVEC
NOTARY PUBLIC
 STATE OF KANSAS
 My Appt. Exp. 03/01/08

KCC Office Use ONLY

YES Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

X