

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

ORIGINAL

Operator: License # 9449
Name: Great Eastern Energy & Development Corp.
Address: 550 West Texas, Suite 660
City/State/Zip: Midland, Tx 79701
Purchaser: STG
Operator Contact Person: Mike Davignon
Phone: (785) 421-2594
Contractor: Name: Murfin Drilling Inc.
License: 30606
Wellsite Geologist: Mike Davignon

API No. 15 - 065-22937-0000
County: Graham
SW SE SE Sec. 14 Twp. 7 S. R. 21 East West
330 FSL feet from S N (circle one) Line of Section
4450 FEL 990 1450 feet from E W (circle one) Line of Section

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Pozas Well #: 1
Field Name: WILDCAT

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

Producing Formation: Toronto
Elevation: Ground: 2076 Kelly Bushing: 2081
Total Depth: 3614 Plug Back Total Depth: 3610
Amount of Surface Pipe Set and Cemented at 212 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1705 Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

<u>10-16-03</u>	<u>10-23-03</u>	<u>11-14-03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. East West
County: _____ Docket No.: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Date: 12-1-03

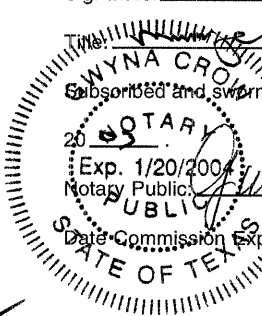
Subscribed and sworn to before me this 1 day of December

Notary Public: [Signature]
Exp. 1/20/2004
Notary Public: [Signature]

Date Commission Expires: 1-20-4

KCC Office Use ONLY

- Letter of Confidentiality Attached
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution



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Side Two

ORIGINAL

Operator Name: Great Eastern Energy & Development Corp. Lease Name: Pozas Well #: 1

Sec. 14 Twp. 7 S. R. 21 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No (Submit Copy)

List All E. Logs Run:

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Log Formation (Top), Depth and Datum Sample

Table with 3 columns: Name, Top, Datum. Rows include Topeka, Heebner, Lansing, BKC, Arbuckle with corresponding depth and datum values.

Radiation Guard Sonic

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows for Surface and Production.

ADDITIONAL CEMENTING / SQUEEZE RECORD

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Includes checkboxes for Perforate, Protect Casing, Plug Back TD, Plug Off Zone.

Table with 4 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth. Row for 4 shots at 3300-3356 depth.

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval Vented Sold Used on Lease Open Hole Perf. Dually Comp. Other (Specify)

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ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

PRODUCTIVITY TEST

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BARREL TEST

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OPERATOR GREAT Eastern Energy & Dev, # LOCATION OF WELL CONFIDENTIAL 10' FSL + 1450' FEL
 LEASE POZAS OF SEC. 14 T 7 R 21W
 WELL NO. *1 COUNTY Graham
 FIELD _____ PRODUCING FORMATION LKC

Date Taken 11-14-03 Date Effective 11-14-03

Well Depth 3614' Top Prod. Form. Toronto Perfs 5300' - 3356'
 Casing: Size 5 1/2 Wt. 14# Depth 3610' Acid 3500 gals.
 Tubing: Size 2 7/8 Depth of Perfs _____ Gravity 34° e 44°
 Pump: Type Insert Bore 2 1/2 x 2 x 12 Purchaser STG
 Well Status Pumping

Pumping, flowing, etc.

TEST DATA

Permanent _____ Field _____ Special _____
 Flowing _____ Swabbing _____ Pumping X

STATUS BEFORE TEST:

PRODUCED 24 HOURS
 SHUT IN 0 HOURS

DURATION OF TEST _____ HOURS 4 MINUTES 25 SECONDS

GAUGES: WATER _____ INCHES _____ PERCENTAGE
 OIL _____ INCHES _____ PERCENTAGE

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 326.00
 WATER PRODUCTION RATE (BARREL PER DAY) 280.36
 OIL PRODUCTION RATE (BARRELS PER DAY) 45.64 PRODUCTIVITY
 STROKES PER MINUTE 15.5
 LENGTH OF STROKE 54" INCHES
 REGULAR PRODUCING SCHEDULE 24-7 HOURS PER DAY.

COMMENTS _____

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WITNESSES:

Richard Williams

FOR STATE

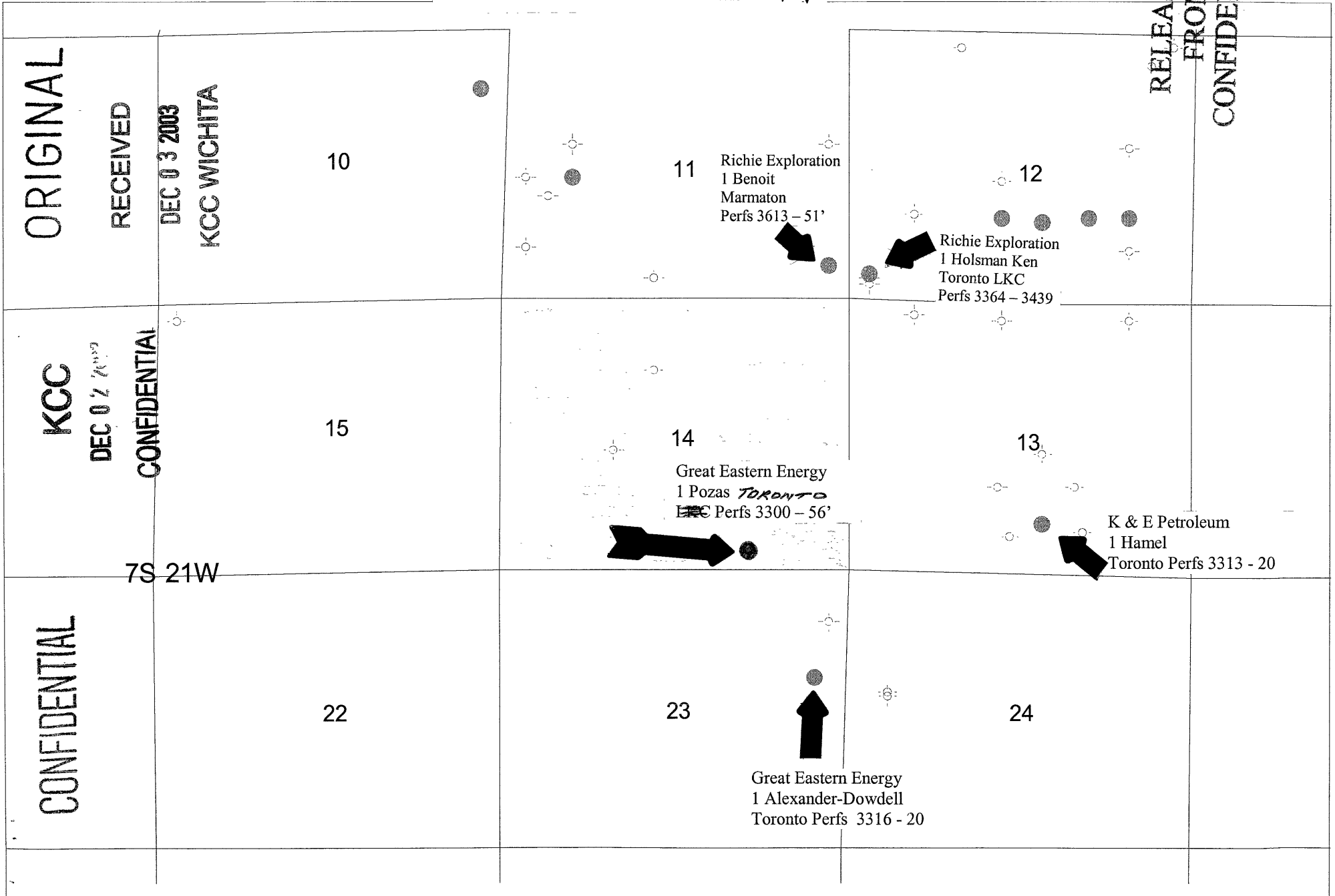
FOR OPERATOR

FOR OFFSET

RECEIVED
 NOV 20 2003
 BY: _____

PI/Dwights PLUS on CD Map 1 T 7 S R 21 W

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10

11

Richie Exploration
1 Benoit
Marmaton
Perfs 3613 - 51'

12

Richie Exploration
1 Holsman Ken
Toronto LKC
Perfs 3364 - 3439

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15

14

Great Eastern Energy
1 Pozas TORONTO
LKC Perfs 3300 - 56'

13

K & E Petroleum
1 Hamel
Toronto Perfs 3313 - 20

7S 21W

CONFIDENTIAL

22

23

Great Eastern Energy
1 Alexander-Dowdell
Toronto Perfs 3316 - 20

24

ALLIED CEMENTING CO., INC. 14575

CONFIDENTIAL

Federal Tax I.D.# XXXXXXXXXX

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

KCC

ORIGINAL

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DEC 02 2003

DATE <u>10-28-03</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
				CONFIDENTIAL	<u>10130AM</u>	<u>10:45AM</u>	<u>11:30AM</u>
LEASE <u>POZES</u>	WELL # <u>1</u>	LOCATION <u>NICODIMUS 3H 1/2W</u>			COUNTY <u>CRAWFORD</u>	STATE <u>KS</u>	
<input checked="" type="radio"/> OLD OR NEW (Circle one)				RELEASED			

CONTRACTOR MURFIN

TYPE OF JOB PORT COLLAR

HOLE SIZE _____ T.D. _____

CASING SIZE 5 1/2 DEPTH _____

TUBING SIZE 2 1/2 DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL X-PEET DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER CONFIDENTIAL

CEMENT

AMOUNT ORDERED 300 60/40 67% GEL

14 LB 50 SEAL/SK

USED 250

COMMON	<u>150</u>	@	<u>7.15</u>	<u>1072.50</u>
POZMIX	<u>100</u>	@	<u>3.80</u>	<u>380.00</u>
GEL	<u>13</u>	@	<u>10.00</u>	<u>130.00</u>
CHLORIDE		@		
<u>FLOSEAL</u>	<u>63#</u>	@	<u>1.40</u>	<u>88.20</u>
		@		
		@		
		@		
		@		
HANDLING	<u>300</u>	@	<u>1.15</u>	<u>345.00</u>
MILEAGE	<u>54/SK</u>	@	<u>16.67</u>	<u>900.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER MARK

345 HELPER DAVE

BULK TRUCK

362 DRIVER SCOTT

BULK TRUCK

_____ DRIVER _____

RECEIVED

TOTAL 2915.70

DEC 03 2003

REMARKS:

KCC WICHITA SERVICE

P-COLLAR C.1701 - TESTED CSG TO 1000' - OPENED TOOL - MIXED 250 SIL CELL CEMENT - CLOSED TOOL TEST TO 1000' - RAN 5 JTS WASHED CLEAR

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 630.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 60 @ 3.50 210.00

PLUG _____ @ _____

_____ @ _____

_____ @ _____

TOTAL 840.00

CHARGE TO: GREAT EASTERN

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

PRINTED NAME

GENERAL TERMS AND CONDITIONS

DEFINITIONS: In these terms and conditions, "Allied" shall mean Allied Cementing Co., Inc., and "Customer" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

—**TERMS:** Unless satisfactory credit has been established, "CUSTOMER" must tender full cash payment to "ALLIED" before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, "CUSTOMER" agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing, in no event shall this Contract provide for interest exceeding the maximum rate of interest that "CUSTOMER" may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the "CUSTOMER" or at the option of "ALLIED," refunded directly to "CUSTOMER." For purposes of this paragraph, ALLIED and CUSTOMER agree that KANSAS law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

—**ATTORNEY FEES:** In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the terms of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limited to, a reasonable sum as and for attorney's fees.

—**PRICES AND TAXES:** All merchandise listed in "ALLIED'S" current price schedule are F.O.B. ALLIED'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by ALLIED shall be added to the quoted prices charged to CUSTOMER.

—**TOWING CHARGES:** ALLIED will make a reasonable attempt to get to and from each job site using its own equipment. Should ALLIED be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by ALLIED, will be charged to and paid by CUSTOMER.

—**PREPARATION CHARGES:** If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay ALLIED for the expenses incurred by ALLIED as a result of the cancellation.

—**DEADHAUL, CHARGES:** Unless otherwise specified on the front of this Contract, a deadhaul charge as set forth in ALLIED'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

—**SERVICE CONDITIONS AND LIABILITIES:** 1. ALLIED carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond ALLIED'S control, ALLIED shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. Customer shall be responsible for and indemnify, defend, and hold harmless ALLIED, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.

2. With respect to any of ALLIED'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to ALLIED at the landing, CUSTOMER shall either recover the lost item without cost to ALLIED or reimburse ALLIED the current replacement cost of the item unless the loss or damage results from the sole negligence of ALLIED or its employees.

3. ALLIED does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

WARRANTIES: 1. ALLIED warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. ALLIED'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by ALLIED to be defective. THIS IS THE SOLE WARRANTY OF ALLIED AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and ALLIED shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

2. More specifically:

(A) Nothing in this contract shall be construed as a warranty by ALLIED of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by ALLIED or any interpretation of tests, meter readings, chart information, analysis of research, or recommendations made by ALLIED, unless the inaccuracy or incorrectness is caused by the willful misconduct or gross negligence of ALLIED or its employees in the preparation or furnishing of such facts, information or data.

(C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent and ALLIED will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.

<u>10-72-03</u>	SEC.	TWP.	RANGE	CALLED OUT CONFIDENTIAL	ON LOCATION	JOB START <u>6:45AM</u>	JOB FINISH <u>7:25PM</u>
WELL # <u>1</u>		LOCATION <u>NICODEMUS 3N</u>			COUNTY <u>CRANHAM</u>		STATE <u>KS</u>
<input checked="" type="radio"/> OLD <input type="radio"/> NEW (Circle one)				RELEASED			

CONTRACTOR MURFIN

TYPE OF JOB PROD STRING

HOLE SIZE 7 7/8 T.D. 3615

CASING SIZE 5 1/2 DEPTH 3613

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 10

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 88 1/4 BBL

EQUIPMENT

PUMP TRUCK CEMENTER MARK

345 HELPER DAVE

BULK TRUCK _____

364 DRIVER RUFUS

BULK TRUCK _____

_____ DRIVER _____

OWNER CONFIDENTIAL

CEMENT AMOUNT ORDERED 175 ASC 2% CEL

10% SALT

500 GAL WFR 2

COMMON	<u>175 ASC</u>	@	<u>9.00</u>	<u>1575.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>10.00</u>	<u>30.00</u>
CHLORIDE		@		
SALT	<u>17</u>	@	<u>15.00</u>	<u>255.00</u>
WFR-2	<u>500 gal</u>	@	<u>1.00</u>	<u>500.00</u>
		@		
		@		
HANDLING	<u>175</u>	@	<u>1.15</u>	<u>201.25</u>
MILEAGE	<u>54 1/2</u>	/Mile		<u>525.00</u>

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KCC WICHITA SERVICE

TOTAL 3086.25

REMARKS:

P. COLLAR ON JT #45 (1705')

15 SLC 2.41.

10 SLC 2.41.

FLOAT FIELD

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 1130.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 60 @ 3.50 210.00

PLUG 5 1/2 TRP @ _____ 50.00

_____ @ _____

_____ @ _____

TOTAL 1390.00

CHARGE TO: GREAT EASTERN

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

<u>5 1/2</u>	<u>ROD-FLOAT SHADE</u>	@		<u>385.00</u>
		@		
<u>7-CEMT</u>		@	<u>40.00</u>	<u>280.00</u>
<u>3-BASKET</u>		@	<u>128.00</u>	<u>384.00</u>
<u>PORT COLLAR</u>		@		<u>1500.00</u>

TOTAL 2549.00

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You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE 

PRINTED NAME _____