

KANSAS CORPORATION COMMISSION  
OIL & GAS DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed  
**RELEASED FROM CONFIDENTIAL**

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

**CONFIDENTIAL**

Operator: License # 5003  
Name: McCoy Petroleum Corporation  
Address: P.O. Box 780208  
City/State/Zip: Wichita, KS 67278  
Purchaser: Eaglwing Transportation  
Operator Contact Person: Scott Hampel  
Phone: (316) (316) 636-2737  
Contractor: Name: LD Drilling  
License: 6039  
Wellsite Geologist: Dave Clothier  
Designate Type of Completion:

New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. To Enhr/SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  

<u>1/14/03</u>	<u>1/24/03</u>	<u>2/19/03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API NO. 15 - 109-20,698  
County: Logan  
C - NE - SE - 2 Sec. 11 S. R. 34  East  West  
1980' fsl feet from (S) N (circle one) Line of Section  
660' fel feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Seele A Well #: 1-2

Field Name: Monument NW  
Producing Formation: Johnson, LKC  
Light Ground: 3203 Kelly Bushing: 3208

Total Depth: 4785 Plug Back Total Depth: 4739.5'  
Amount of Surface Pipe Set and Cemented at 260 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 2712 Feet  
If Alternate II completion, cement circulated from 2712  
feet depth to surface w/ 415 sx cmt.

**Drilling Fluid Management Plan** *ACE II W 4.29.03*  
(Data must be collected from the Reserve Pit)

Chloride content 37,000 ppm Fluid volume 1,400 bbls  
Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec \_\_\_\_\_ Twp \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel

Title: Scott Hampel Date: 4/14/03

Subscribed and sworn to before me this 14 day of April, 2003

Notary Public: Karen E. Houseberg  
Date Commission Expires: 9/5/06

NOTARY PUBLIC - State of Kansas  
**KAREN E. HOUSEBERG**  
My Appt. Exp. 9/5 2006

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 geo report  
 LIC Distribution

Operator Name: McCoy Petroleum Corporation Lease Name: Seele A Well: 1-2

Sec. 2 Twp. 11 S. R. 34  East  West County: Logan

**INSTRUCTIONS:** Show important tops and bas of formations penetrated. Detail all cores. Report all final copies of drill stem tests giving interval test; time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final charts(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run Yes No <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: N/D, Dual Ind, Micro, GR-CBL-CCL	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:10%;"><input checked="" type="checkbox"/></td> <td style="width:15%;">Log Name</td> <td style="width:55%;">Formation (Top), Depth and Datum</td> <td style="width:20%;"><input type="checkbox"/></td> <td style="width:10%;">Sample Datum</td> </tr> <tr> <td></td> <td></td> <td>Top</td> <td></td> <td></td> </tr> <tr> <td></td> <td>Anhydrite</td> <td>2677 (+ 531)</td> <td></td> <td></td> </tr> <tr> <td></td> <td>Heebner</td> <td>4085 (- 877)</td> <td></td> <td></td> </tr> <tr> <td></td> <td>Toronto</td> <td>4103 (- 895)</td> <td>Johnson</td> <td>4678 (-1470)</td> </tr> <tr> <td></td> <td>Lansing</td> <td>4127 (- 919)</td> <td>Miss</td> <td>4740 (-1532)</td> </tr> <tr> <td></td> <td>LKC "B"</td> <td>4158 (-950)</td> <td>LTD</td> <td>4786 (-1578)</td> </tr> <tr> <td></td> <td>Muncie Ck</td> <td>4267 (-1059)</td> <td></td> <td></td> </tr> <tr> <td></td> <td>LKC "H"</td> <td>4284 (-1076)</td> <td></td> <td></td> </tr> <tr> <td></td> <td>LKC "I"</td> <td>4316 (-1108)</td> <td></td> <td></td> </tr> <tr> <td></td> <td>LKC "J"</td> <td>4336 (-1128)</td> <td></td> <td></td> </tr> <tr> <td></td> <td>Stark Sh</td> <td>4353 (-1145)</td> <td></td> <td></td> </tr> <tr> <td></td> <td>LKC "K"</td> <td>4370 (-1162)</td> <td></td> <td></td> </tr> <tr> <td></td> <td>Cherokee</td> <td>4598 (-1390)</td> <td></td> <td></td> </tr> </table>	<input checked="" type="checkbox"/>	Log Name	Formation (Top), Depth and Datum	<input type="checkbox"/>	Sample Datum			Top				Anhydrite	2677 (+ 531)				Heebner	4085 (- 877)				Toronto	4103 (- 895)	Johnson	4678 (-1470)		Lansing	4127 (- 919)	Miss	4740 (-1532)		LKC "B"	4158 (-950)	LTD	4786 (-1578)		Muncie Ck	4267 (-1059)				LKC "H"	4284 (-1076)				LKC "I"	4316 (-1108)				LKC "J"	4336 (-1128)				Stark Sh	4353 (-1145)				LKC "K"	4370 (-1162)				Cherokee	4598 (-1390)		
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	24#	260	Common	175sx	3%cc, 2%gel
Production	7-7/8"	5-1/2"	14#	4782	ASC	225sx	2%Gel, 15% Salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	0-2712	60/40 Poz	415sx	8% Gel, 1/4 # Floccelle/lk

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 spf	4680-84 Johnson	1000g 15% Fe Ne	
4 spf	4370-74 LKC K	1000g 15%FeNe, & Re-acidized 1000g 15%FeNe	
4 spf	4337-42' LKC J		
4 spf	4320-24' LKC I	1000 gal 15% Fe Ne	
4 spf	4286-90 LKC H	1000 gal 15% Fe Ne	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	4735		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr. 3/6/03	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls	Gas Mcf	Water Bbls	Gas-Oil Ratio	Gravity
	188	0	6		

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf  Dually Comp.  Commingled

METHOD OF COMPLETION  Other Specify \_\_\_\_\_

Production Interval \_\_\_\_\_

(If vented, Sumit ACO-18.)

# CONFIDENTIAL ALLIED CEMENTING CO., INC.

10927

Federal Tax I.D.#

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT

**ORIGINAL**

*Oakley*

DATE <u>1-24-03</u>	SEC. <u>2</u>	TWP. <u>11 S</u>	RANGE <u>34 W</u>	CALLED OUT	ON LOCATION <u>4:00 PM</u>	JOB START <u>9:45 PM</u>	JOB FINISH <u>10:30</u>
LEASE <u>Seek A</u>		WELL # <u>1-2</u>	LOCATION <u>Monument 2W-14N-W15</u>	COUNTY <u>Logan</u>	STATE <u>KAN</u>		
OLD OR NEW (Circle one)							

**RELEASED**

**FROM**

**CONFIDENTIAL**

CONTRACTOR L-D Ddy Co  
 TYPE OF JOB Production strings  
 HOLE SIZE 7 7/8" T.D. 4785'  
 CASING SIZE 5 1/2" DEPTH 4882'  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
 TOOL DEPTH  
 PRES. MAX 1500# MINIMUM  
 MEAS. LINE SHOE JOINT 43.13  
 CEMENT LEFT IN CSG. 43.13  
 PERFS.  
 DISPLACEMENT

OWNER Same  
 CEMENT  
 AMOUNT ORDERED 240 SKS ASC  
2% Gal, 15% Sclt, 5# per sk Gilsomite  
1/4" Flo-Seal, 500 gal WER-2  
 ASC 240 SKS @ 9.35 2,244.00  
 POZMIX @  
 GEL 3 SKS @ 10.00 30.00  
 CHLORIDE @  
Gilsomite 1,200# @ 5.00 6,000.00  
Sclt 28 SKS @ 7.50 210.00  
Flo-Seal 60# @ 1.40 84.00  
WER-2 500 gal @ 1.00 500.00  
 HANDLING 240 SKS @ 1.10 264.00  
 MILEAGE 4# per sk/mile 144.00

EQUIPMENT  
 PUMP TRUCK CEMENTER Wait  
 # 102 HELPER Wait  
 BULK TRUCK  
 # 212 DRIVER Fuzzy  
 BULK TRUCK  
 # DRIVER

**KCC**

TOTAL 4,076.00

APR 03 2003

REMARKS:

SERVICE

**CONFIDENTIAL**

Bit 15 SKS in R.H.  
Pump 500 gal WER-2,  
mix 225 SKS ASC,  
Clear Pump lines  
release Pbs, Displace 16 1/2 BBL  
D 1200# Landl Pbs 1500#  
Release Pressure, Float Held  
*W.L.L.*

DEPTH OF JOB  
 PUMP TRUCK CHARGE 1,130.00  
 EXTRA FOOTAGE @  
 MILEAGE 15 miles @ 3.00 45.00  
 PLUG 5 1/2 Rubber @ 50.00

TOTAL 1,225.00

CHARGE TO: McCoy Petroleum, Inc  
 STREET  
 CITY STATE ZIP

FLOAT EQUIPMENT

5 1/2"  
 1- Guide Shoe @ 125.00  
 1- Float Collar @ 235.00  
 16- Control Arms @ 40.00 640.00  
 2- Baskets @ 142.00 284.00  
 1- Port Collar @ 1700.00

TOTAL 2,984.00

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX  
 TOTAL CHARGE  
 DISCOUNT IF PAID IN 30 DAYS

SIGNATURE *Paul Allen*

PRINTED NAME

