

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

CONFIDENTIAL

Operator: License # 5003
 Name: McCoy Petroleum Corporation
 Address: 453 S. Webb Rd. Ste. #310, P.O. Box 780208
 City/State/Zip: Wichita, KS 67278-0208
 Purchaser: Eagling #21205
 Operator Contact Person: Scott Hampel
 Phone: (316) 636-2737
 Contractor: Name: Murfin Drilling Inc.
 License: 30606
 Wellsite Geologist: Tim Lauer

API No. 15 - 109-20,703-0000
 County: Logan
 SE SE Sec. 2 Twp. 11 S. R. 34 East West
660 feet from (S) N (circle one) Line of Section
660 feet from (E) W (circle one) Line of Section

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW Sw
 Lease Name: SEELE A Well #: 3-2
 Field Name: Monument NW
 Producing Formation: Johnson, LKC

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 _____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
 _____ Plug Back _____ Plug Back Total Depth _____
 _____ Commingled _____ Docket No. _____
 _____ Dual Completion _____ Docket No. _____
 _____ Other (SWD or Enhr.?) _____ Docket No. _____
 _____ 03-17-03 _____ 03-27-03 _____ 04-14-03
 Spud Date or Date Reached TD Completion Date or Recompletion Date

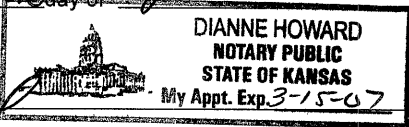
Elevation: Ground: 3197' Kelly Bushing: 3202'
 Total Depth: 4780' Plug Back Total Depth: 4736'
 Amount of Surface Pipe Set and Cemented at 280 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 2716 Feet
 If Alternate II completion, cement circulated from 2716
 feet depth to surface w/ 525 sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 44,000 ppm Fluid volume 1,600 bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel
 Title: Petroleum Engineer Date: 6/27/03
 Subscribed and sworn to before me this 27th day of June
 20 03
 Notary Public: Dianne Howard
 Date Commission Expires: 03-15-07



KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

CONFIDENTIAL
 JUN 26 2003
 JUN 27 2003
 RECEIVED
 KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
 WICHITA, KS

CONFIDENTIAL

Side Two

ORIGINAL

Operator Name: McCoy Petroleum Corporation Lease Name: SEELE A Well #: 3-2
Sec 2 Twp 11S S. R. 34 East West County: Logan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

RELEASED FROM CONFIDENTIAL

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
List All E. Logs Run: Dual Induction, Density/Neutron, MicroLog

Table with columns: Name, Top, Datum. Rows include Anhydrite 2669 (+ 533) Lansing 'I' 4310 (- 1108), Heebner 4079 (-877) Lansing 'J' 4331 (- 1129), Toronto 4410 (- 898) Stark Shale 4346 (- 1144), Lansing 4118 (- 916) Lansing 'K' 4365 (- 1163), Muncie Creek Shale 4259 (- 1057) Johnson Zone 4670 (- 1468), Lansing 'H' 4276 (- 1074) Mississippian 4731 (- 1529) LTD 4786

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CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows for Surface casing and Production casing.

ADDITIONAL CEMENTING / SQUEEZE RECORD

Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Row for 0-2712 depth with 60/40 Pozmix cement and 8%gel, 1/4#Flocele additives.

Table with columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record. Rows for 4 shots at intervals 4315-4318, 4332-4336, 4366-4370, and 4672-4676.

Table with columns: TUBING RECORD, Date of First, Resumed Production, SWD or Enhr., Producing Method, Estimated Production Per 24 Hours, Disposition of Gas, METHOD OF COMPLETION, Production Interval.

KANSAS CORPORATION COMMISSION
CONFIDENTIAL DIVISION
JUN 27 2003
WICHITA, KS

Vented Sold Used on Lease (If vented, Submit A CO- 18.)

Open Hole Perf. Dually Comp. Commingled Other (Specify)

ALLIED CEMENTING CO., INC. 11297

CONFIDENTIAL

Federal Tax I.D.# [REDACTED]

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>3-17-03</u>	SEC. <u>2</u>	TWP. <u>11s</u>	RANGE <u>34w</u>	CALLED OUT	ON LOCATION <u>11:30 AM</u>	JOB START <u>2:00 PM</u>	JOB FINISH <u>3:30 PM</u>
LEASE <u>Sealey A</u>	WELL # <u>3-2</u>	LOCATION <u>Monument 2w 1/2 N W 1/4 SW Logan</u>		COUNTY <u>Logan</u>	STATE <u>KS</u>		
OLD OR <u>NEW</u> (Circle one)				RELEASED FROM			

CONFIDENTIAL

CONTRACTOR <u>Murfin Drlg Rig 3</u>	OWNER <u>Same</u>
TYPE OF JOB <u>Surface</u>	
HOLE SIZE <u>12 1/4</u>	T.D. <u>284'</u>
CASING SIZE <u>8 3/8</u>	DEPTH <u>280'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM <u>KCC</u>
MEAS. LINE	SHOE JOINT <u>JUN 26 2003</u>
CEMENT LEFT IN CSG. <u>15'</u>	
PERFS.	
DISPLACEMENT <u>16.88 Bbls</u>	

EQUIPMENT

PUMP TRUCK # <u>191</u>	CEMENTER <u>Dean</u>
	HELPER <u>Andrew</u>
BULK TRUCK # <u>218</u>	DRIVER <u>Jarrod</u>
BULK TRUCK #	DRIVER

COMMON	<u>17.5 sks</u>	@ <u>7.85</u>	<u>1373.75</u>
POZMIX		@	
GEL	<u>3 sks</u>	@ <u>10.00</u>	<u>30.00</u>
FLORIDE	<u>6 sks</u>	@ <u>30.00</u>	<u>180.00</u>
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>17.5 sks</u>	@ <u>1.10</u>	<u>192.50</u>
MILEAGE	<u>49 sk/mile</u>		<u>105.00</u>

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JUN 27 2003

TOTAL 1881.25

REMARKS:

Cement did circulate ✓

Thank You

SERVICE

DEPTH OF JOB	
PUMP TRUCK CHARGE	<u>520.00</u>
EXTRA FOOTAGE	@
MILEAGE <u>15 miles</u>	@ <u>3.00</u> <u>45.00</u>
PLUG <u>8 3/4 Plug</u>	@ <u>45.00</u>
	@
	@

TOTAL 610.00

CHARGE TO: McCoy Petroleum Corp

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or

TOTAL

ALLIED CEMENTING CO., INC. 11245

CONFIDENTIAL

Federal Tax I.D.# [REDACTED]

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

OXLEY

DATE <u>3-27-03</u>	SEC. <u>2</u>	TWP. <u>11S</u>	RANGE <u>34W</u>	CALLED OUT	ON LOCATION <u>9:45 AM</u>	JOB START <u>3:45 PM</u>	JOB FINISH <u>4:30 PM</u>
LEASE <u>SEELE "A"</u>	WELL # <u>3-2</u>	LOCATION <u>MONTICENT 2W-1/2N</u>			COUNTY <u>LOGAN</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)					KCC		

CONTRACTOR <u>MURFIN DRILL RIG # 3</u>	OWNER <u>SAME</u>	JUN 26 2003
TYPE OF JOB <u>PRODUCTION STRING</u>		
HOLE SIZE <u>7 1/8"</u>	T.D. <u>4780'</u>	
CASING SIZE <u>4 1/2</u>	DEPTH <u>4772.65</u>	
TUBING SIZE	DEPTH	
DRILL PIPE	DEPTH	
TOOL PORT COLLAR	DEPTH <u>2711.24</u>	
PRES. MAX <u>1000 PSI</u>	MINIMUM <u>300 PSI</u>	
MEAS. LINE	SHOE JOINT <u>44.31</u>	
CEMENT LEFT IN CSG. <u>44.31</u>		
PERFS.		
DISPLACEMENT <u>75.18 ABL.</u>		

EQUIPMENT

PUMP TRUCK # <u>300</u>	CEMENTER <u>TERRY</u>	HELPER <u>WAYNE</u>
BULK TRUCK # <u>361</u>	DRIVER <u>FUZZY</u>	
BULK TRUCK #	DRIVER	

REMARKS:

MIX 500 GAL WFR-2 PLUG MOUSE HOLE WITH 10SKS RAT HOLE WITH 15SKS. MIX 225 SKS ASC 15% SALT 5% WILSONITE 2% GEL 1/4" Flo-SEAL + DES PLACE WITH 75.18 BBL WATER SLURRY Vol. 55 ABL. YIELD 1.36 PPG. 13.6. GPS. 7.6 INTAL PRESSURE 300PSI FINAL LEFT PRESSURE 800PSI LAND ABL AT 1000PSI. FLOAT HELD

THANK YOU

CHARGE TO: MCCOY PETROLEUM, CORP.
STREET _____
CITY _____ STATE _____ ZIP _____

CEMENT	CONFIDENTIAL
AMOUNT ORDERED <u>300SKS ASC 15% SALT 2% GEL</u>	
<u>5% WILSONITE 1/4" Flo-SEAL 500 GAL WFR-2</u>	
<u>USED 250 SKS ASC</u>	
<u>ASC 250 SKS @ 9.35</u>	<u>2337.50</u>
POZMIX @	
GEL <u>5 SKS @ 10.00</u>	<u>50.00</u>
CHLORIDE @	
<u>SALT 325SKS @ 7.50</u>	<u>2437.50</u>
<u>WILSONITE 1500# @ 5.00</u>	<u>750.00</u>
<u>Flo-SEAL 75# @ 1.40</u>	<u>105.00</u>
<u>WFR-2 500 GAL @ 1.00</u>	<u>500.00</u>
HANDLING <u>300SKS @ 1.10</u>	<u>330.00</u>
MILEAGE <u>0.44 PER SK / MILE</u>	<u>180.00</u>

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JUN 27 2003

TOTAL 4492.50

CONSERVATION DIVISION
WICHITA, KS

SERVICE

DEPTH OF JOB <u>4772.65'</u>	
PUMP TRUCK CHARGE	<u>1130.00</u>
EXTRA FOOTAGE @	
MILEAGE <u>15 MI @ 3.00</u>	<u>45.00</u>
PLUG <u>4 1/2 RUBBER @ 38.00</u>	<u>38.00</u>

TOTAL 1213.00

FLOAT EQUIPMENT

<u>4 1/2</u>	
<u>1-GUIDE SHOE @ 125.00</u>	<u>125.00</u>
<u>1-AFLU FLOAT COLLAR @ 235.00</u>	<u>235.00</u>
<u>11-CENTRALIZERS @ 45.00</u>	<u>495.00</u>
<u>2-BASKETS @ 116.00</u>	<u>232.00</u>
<u>1-PORT COLLAR @ 1600.00</u>	<u>1600.00</u>

TOTAL 2687.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or

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McCoy Petroleum Corporation

**453 South Webb Road, Suite 310
Wichita, Kansas 67207**

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KANSAS BOARD OF CONSERVATION

JUN 27 2003

316-636-2737

CONSERVATION DIVISION
WICHITA, KS

RELEASED
FROM
CONFIDENTIAL

KCC

JUN 26 2003

CONFIDENTIAL

WELL REPORT

**McCoy Petroleum Corporation
Seele 'A' #3-2
SE SE
Section 2-11S-34W
Logan County, Kansas
API #15-109-20,703**

MPC #761 (03-07)

Spud Date: 03-17-03

Monument NW Prospect

Contractor: Murfin Drilling Company, Inc. Rig #3

Geologist: Tim Lauer

Elevations: 3197' GL 3202' KB (All measurements from KB)

03-15-03 MIRT.

03-17-03 Spud well at 10:15 AM. Drilled 12 1/4" hole to 280'. Deviation 1/2° @ 280'. Ran 6 jts. of new 8 5/8" 23# L/S casing. Talley = 273.29'. Set at 280'. Allied cemented with 175 sx of Common with 2% gel and 3% CC. Plug down at 3:30 PM. Cement circulated. WOC.

03-18-03 TD 700'. Drilling ahead. Drilled out from surface at 12:01 AM.

03-19-03 TD 2270'. Drilling ahead.

03-20-03 TD 3140'. Drilling ahead. Driller's Anhydrite 2669'-2707'.

03-21-03 TD 3780'. Drilling ahead.

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WELL REPORT

ORIGINAL

McCoy Petroleum Corporation

Seele "A" #3-2

SE SE

Section 2-11S-34W

Logan County, Kansas

KCC

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SAMPLE TOPS	Structure compared to	
McCoy Petroleum Seele A #3-2 C SE SE Sec. 2-11S-34W KB: 3202'	McCoy Petroleum Thrasher A #4-1 NW SW SW Sec. 1-11S-34W KB: 3203'	McCoy Petroleum Seele A #1-2 C NE SE Sec. 2-11S-34W KB: 3208'

Anhydrite	2669 (+ 533)	- 5	+ 2
Heebner	4076 (- 874)	+ 1	+ 3
Toronto	4095 (- 893)	+ 3	+ 3
Lansing	4119 (- 917)	- 1	+ 2
LKC "B"	4146 (- 944)	+ 2	+ 6
LKC "D"	4160 (- 958)	+ 2	+ 6
Muncie Creek	4256 (-1054)	Flat	+ 5
LKC "H"	4272 (-1070)	Flat	+ 6
LKC "I"	4306 (-1104)	Flat	+ 4
LKC "J"	4326 (-1124)	- 1	+ 5
Stark Shale	4343 (-1141)	- 1	+ 4
LKC "K"	4356 (-1154)	- 1	+ 8
LKC "L"	4383 (-1181)	+ 1	+11
Marmaton	4498 (-1296)	+ 3	+12
Pawnee	4540 (-1338)	- 2	+ 7
Cherokee	4587 (-1385)	+ 1	+ 5
Johnson	4665 (-1463)	+ 3	+ 7
Mississippian	4728 (-1526)	+ 9	+ 6
RTD	4780 (-1578)		

Toronto porosity 4095-4101': Limestone; cream, buff and gray, finely crystalline, slightly fossiliferous. Scattered mealy texture. Fair to good inter-crystalline to pin-point porosity. Scattered fair show of free oil. Scattered patchy to saturated oil stain. Faint odor.

McCoy Petroleum Corporation
Seele "A" #3-2
SE SE
Section 2-11S-34W
Logan County, Kansas

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03-22-03 TD 4101'. On bottom with DST #1.

DST #1 4080-4110' (Toronto)
Open 30", SI 60", Open 60", SI 90"
Strong blow, OBB/13" on 1st open period.
Strong blow, OBB/17" on 2nd open period.
Recovered 968' of total fluid as follows:
 188' of slightly mud cut water,
 780' of salt water, (48,500 ppm chlorides)
 60' of water cut mud.
FP 19-275# 279-474#
ISIP 1236# FSIP 1230#

LKC "B" porosity 4146-4150': Limestone; cream and buff, fine to medium crystalline, mealy texture. Fair inter-xln to vugular porosity. Fair to good show of free oil. Patchy to saturated oil stain. Good odor.

LKC "D" porosity 4160-4166': Limestone; cream to buff, fine to scattered medium crystalline to granular. Poor to fair inter-crystalline and inter-granular porosity. Scattered slight show of free oil. Scattered patchy to saturated oil stain. Good odor.

LKC "H" porosity 4272-4279': Limestone; cream to buff, fine to medium crystalline, mealy to granular texture. Fair to good inter-granular, pin-point and vugular porosity. Fair to good show of free oil. Patchy to saturated oil stain. Good odor.

03-23-03 TD 4285'. On bottom with DST #2.

DST #2 4264-4285' (LKC "H")
Open 30", SI 60", Open 60", SI 90"
Weak 1½" blow on 1st open period.
Weak ½" blow on 2nd open period.
Recovered 190' of total fluid as follows:
 2' of clean oil,
 68' of slightly oily water cut mud, (7% oil, 60% mud, 33% water)
 120' of mud cut water. (42,500 ppm chlorides)
FP 15-56# 66-114#
ISIP 859# FSIP 851#

*McCoy Petroleum Corporation
Seele "A" #3-2
SE SE
Section 2-11S-34W
Logan County, Kansas*

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LKC "I" 4306-4312': No drilling break. Limestone; cream to buff, very finely crystalline to occasional medium crystalline, slightly fossiliferous. Mealy to granular texture. 5% with poor to fair inter-crystalline, vugular and pin-point porosity. Slight show of free oil. Medium yellow fluorescence. Patchy to saturated oil stain. Fair odor.

LKC "J" porosity 4326-4332': Limestone; cream to buff, fine to coarse crystalline, oolitic and oolitic. Poor to fair inter-crystalline porosity with fair to good inter-oolitic and oolitic porosity. Slight to fair show of free oil. Medium to bright fluorescence. Patchy to saturated oil stain. Weak odor.

03-24-03 TD 4338'. TOH with DST #3.

DST #3 4290-4338' (LKC "I" and LKC "J")
Open 30", SI 60", Open 60", SI 90"
Good blow, OBB/21" on 1st open period.
Fair 5" blow on 2nd open period.
Recovered 220' of gas in pipe,
260' of clean gassy oil,
300' of oil cut mud. (25% gas, 25% oil, 50% mud)
FP 23-158# 171-229#
ISIP 292# FSIP 293#

LKC "K" porosity 4356-4367': Limestone; gray, buff and brown, fine to medium crystalline, fossiliferous and oolitic, mealy texture. Scattered good inter-oolitic porosity. Scattered poor to fair inter-crystalline and fossil solution porosity. Scattered slight to fair show of free oil. Scattered patchy to saturated oil stain. Good odor.

DST #4 4342-4373' (LKC "K")
Open 30", SI 60", Open 60", SI 90"
Strong blow, OBB/10" on 1st open period.
Strong blow, OBB/12" on 2nd open period.
Recovered 790' of gas in pipe,
480' of clean gassy oil, (37° gravity)
240' of gassy oil cut mud. (25% gas, 15% oil, 60% mud)
FP 28-187# 196-274#
ISIP 521# FSIP 515#

03-25-03 TD 4410'. Drilling ahead.

McCoy Petroleum Corporation
Seele "A" #3-2
SE SE
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Logan County, Kansas

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Johnson zone porosity 4665-4670': Limestone; buff, brown and gray, fine to medium crystalline, slightly fossiliferous. 4-6 cuttings per tray with porosity and show as follows: Poor to fair inter-crystalline and vugular porosity. Slight to fair show of free oil. Patchy to fair saturated oil stain. Faint odor.

03-26-03 TD 4690'. On bottom with DST #5.

DST #5 4630-4690' (Johnson zone)
Open 30", SI 60", Open 60", SI 100"
Strong blow, OBB/15" on 1st open period.
Strong blow, OBB/27" on 2nd open period.
Recovered 780' of gas in pipe,
395' of clean gassy oil, (25° gravity)
280' of gassy oil cut mud. (20% gas, 15% oil, 65% mud)
FP 40-215# 228-286#
ISIP 438# FSIP 436#

03-27-03 RTD 4780'. LTD 4786'. Condition hole to run production casing. Ran Rosel Dual Induction, Density-Neutron and Microlog. Ran 111 joints of new Maverick 4 ½", 10.5#, J-55, R-3, ST&C casing. Talley = 4773'. Set casing 5' off bottom @ 4781' LTD. Top of shoe joint @ 4736'. Port collar @ 2716'. Centralizers on top of joints 1, 3, 5, 7, 9, 11, 13, 15, 17 and above and below port collar. Ran basket on 13th joint and below port collar. RU Allied. Pumped 500 gals of WFR-2 mud flush. Cemented with 225 sacks of ASC cement, 15% salt, 2% gel 5# gilsonite/sk and ¼# floseal/sk. Yield 1.36 ft³/sk. Lift pressure 800#. Land plug at 1000#. Good circulation. Plug down at 4:15 PM. **WOCT.**

WELL REPORT

McCoy Petroleum Corporation
Seele "A" #3-2
SE SE
Section 2-11S-34W
Logan County, Kansas

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ELECTRIC LOG TOPS	Structure compared to	
McCoy Petroleum	McCoy Petroleum	McCoy Petroleum
Seele A #3-2	Thrasher A #4-1	Seele A #1-2
C SE SE	NW SW SW	C NE SE
Sec. 2-11S-34W	Sec. 1-11S-34W	Sec. 2-11S-34W
KB: 3211'	KB: 3203'	KB: 3208'

Anhydrite	2669 (+ 533)	- 5	+ 2
Heebner	4079 (- 877)	- 2	Flat
Toronto	4410 (- 898)	- 2	+ 3
Lansing	4118 (- 916)	Flat	+ 3
LKC "B"	4150 (- 948)	- 2	+ 2
Muncie Creek	4259 (-1057)	- 3	+ 2
LKC "H"	4276 (-1074)	- 4	+ 2
LKC "I"	4310 (-1108)	- 4	Flat
LKC "J"	4331 (-1129)	- 6	- 1
Stark Shale	4346 (-1144)	- 3	+ 1
LKC "K"	4365 (-1163)	-10	+ 1
Pawnee	4546 (-1344)	- 8	+ 1
Cherokee	4591 (-1389)	- 4	- 1
Johnson	4670 (-1468)	- 3	+ 2
Mississippian	4731 (-1529)	+ 6	+ 3
RTD	4786 (-1584)		

DST depths corrected to Electric Log measurements:

- DST #1 4083-4113' (Toronto)
- DST #2 4267-4288' (LKC "H")
- DST #3 4293-4341' (LKC "I" & "J")
- DST #4 4345-4376' (LKC "K")
- DST #5 4634-4694' (Johnson)

McCoy Petroleum Corporation
Seele "A" #3-2
SE SE
Section 2-11S-34W
Logan County, Kansas

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COMPLETION REPORT

04-04-03 RU Rosel. Ran GR-CCL-CBL log. Ratty bond in places. TOC 3652'.

04-08-03 MICT. Run 2-3/8" EUE YB tubing with port collar shifting tool to 2712'. Rig up Allied Cementing. Opened port collar at 2712' and cemented casing for Alternate II compliance with 525 sacks of 60/40 Pozmix containing 8% gel, 1/4# Flocele/sk, mixed with 8.3 gallons per sack, weighing 12.8 ppg and yielding 2.0 ft³/sx. Closed port collar, circulated casing clean and tested casing to 1500#. Tagged bottom at 4735'. TOO H with tubing and port collar tool. Swabbed down to 1500'. SDON

04-09-03 Swabbed casing down to 4000'. RU Rosel and **perforated LKC "K" zone @ 4368' (1 shot), LKC "J" zone @ 4334' (1 shot) and LKC "I" zone 4316' (1 shot)** using a hollow steel carrier gun. TIH with 2-3/8" tubing and packer. Set packer at 4282'. Swabbed down. Swabbed dry with good show of oil. RU Heat Waves. Released packer, lowered bottom of tubing to below bottom perforation. Spotted acid across all perforations. Raised and reset packer at 4283'. **Acidized LKC "I", "J" and "K" zones with 1000 gallons of 15% FE-NE acid.** Increased pump rate from 1 to 5.3 BPM during treatment. Treating pressure increased from 840 to 3200#. ISIP 400#. On vacuum in 1 minute. TL 43 bbls. Ran swab. FL 2000' FS. Made hourly swab test as follows.

<u>Hour</u>	<u>Pulls</u>	<u>Barrels</u>	<u>Remarks</u>	<u>Fluid level</u>	
1 st	6	15.86	20% oil	3600'	
2 nd	4	7.52	50% oil	3900'	
3 rd	4	6.68	80% oil	4000'	
4 th	4	6.68	80% oil	4000'	SDON

04-10-03 FL 3600' FS. Swabbed down as follows.

<u>Hour</u>	<u>Pulls</u>	<u>Barrels</u>	<u>Remarks</u>	<u>Fluid level</u>
1 st		7.5	95% oil	3900'

TOOH with tubing and packer. Rig up Rosel and **perforate the LKC "K" zone 4366' to 4370' (4', 4 SPF), the LKC "J" zone 4332' to 4336' (4', 4 SPF) and the LKC "I" zone 4315' to 4318' (3', 4 SPF),** using a hollow steel carrier gun. TIH with packer and tubing. Set packer at 4282'. Swab tested as follows.

McCoy Petroleum Corporation
Seele "A" #3-2
SE SE
Section 2-11S-34W
Logan County, Kansas

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<u>Hour</u>	<u>Pulls</u>	<u>Barrels</u>	<u>Remarks</u>	<u>Fluid level</u>
1 st		8.35	20% oil	3300'
2 nd		7.50	50% oil	3900'

RU Heat Waves. Spot acid across all perforations. **Treated LKC "I", "J" and "K" zones with 3000 gallons of 15% FE-NE acid, using 50 ball sealers.** Pumped treatment at 5 BPM. Average pressure 1980#. Maximum pressure 2030#. ISIP 350#. On vacuum in 1.5 minutes. TL 90 Bbls. Ran swab. FL 1700' FS. Swab tested as follows.

<u>Hour</u>	<u>Pulls</u>	<u>Barrels</u>	<u>Remarks</u>	<u>Fluid level</u>
1 st		13.36	40% oil	gassy
2 nd		11.69	50% oil	SDON

04-11-03 TP 100#. FL 3600' FS. Swab tested as follows.

<u>Hour</u>	<u>Pulls</u>	<u>Barrels</u>	<u>Remarks</u>	<u>Fluid level</u>
1 st	4	9.18	80% oil	3800'
2 nd	4	8.35	75% oil	3800'
3 rd	4	8.35	80% oil	3800'

TOH with tubing and packer. RU Rosel. FL 2650' FS. **Perforated Johnson zone from 4672' to 4676' (4', 4 SPF).** TIH with tubing and packer. Set packer at 4661'. Swabbed down and dry. Wait 30 minutes. Recovered 0.5 BF, 80% oil. RU Heat Waves. **Treat Johnson zone with 1000 gallons of 15% FE-NE acid.** Pressured up to 1900#. Opened bypass and pumped 2.7 bbls of acid. Closed bypass. Pumped treatment at 3 BPM. Pressure increased from 500# to 1040#. Final and max pressure 1040#. ISIP 400#. In 1 min., 270#. In 2 min., 200#. On vacuum in 4 minutes. TL 42 bbls. Ran swab. FL 500' FS. Swab tested as follows.

<u>Hour</u>	<u>Pulls</u>	<u>Barrels</u>	<u>Remarks</u>	<u>Fluid level</u>
1 st	5	20.04	20% oil	3500'
2 nd	4	9.52	80% oil	SDON

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WELL REPORT

McCoy Petroleum Corporation
Seele "A" #3-2
SE SE
Section 2-11S-34W
Logan County, Kansas

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04-12-03 Ran swab. FL 3500'. Made hourly swab test as follows.

<u>Hour</u>	<u>Pulls</u>	<u>Barrels</u>	<u>Remarks</u>	<u>Fluid level</u>	
1 st	4	12.53	90% oil	3900'	
2 nd	4	6.68	90% oil	4100'	
3 rd	4	6.68	90% oil	4100'	
4 th	4	6.68	90% oil	4100'	
Released packer and swabbed all zones.					
5 th	4	11.79	80% oil	3800'	SDOWE

04-14-03 Ran swab. FL 3500'. Made hourly swab test as follows.

<u>Hour</u>	<u>Pulls</u>	<u>Barrels</u>	<u>Remarks</u>	<u>Fluid level</u>
1 st	4	14.19	95% oil	3800'
2 nd	4	11.02	95% oil	3800'
3 rd	4	10.86	95% oil	3800'

Released packer and TOH. RIH with 30' OPMA, 3' PN, 1.1' SN, 148 jts. 2 3/8" tubing, 8' sub and one joint of tubing. Set tubing at 4719', 6' off bottom. RIH with 1"x12' gas anchor, 2"x1 1/2"x18' RWTC pump, 2"x 3/4" sub, 186 3/4" class D rods, 6', 4', 2' x 3/4" subs, 1 1/4"x22' polish rod and 1 1/2"x10' polish rod liner. RD.

04-21-03 Set 160 pumping unit.

04-22-03 Building roads.

04-25-03 Building wellheads.

04-28-03 Installing flowlines.

04-29-03 Finishing flowlines and connections. Started up this afternoon. Lease production will be reported on the Seele A #1 report.

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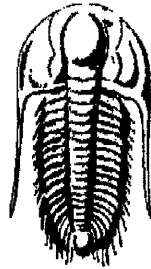
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KANSAS CORPORATION COMMISSION

JUN 27 2003

CONSERVATION DIVISION
WICHITA, KS



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **McCoy Petro Corp**

P.O. Box 780208
Wichita Ks 67278

ATTN: McCoy Petro Corp

2-11-34 Logan, Ks

Seele "A" #3-2

Start Date: 2003.03.22 @ 01:32:07

End Date: 2003.03.22 @ 10:08:50

Job Ticket #: 16210 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

McCoy Petro Corp

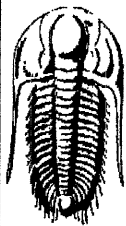
Seele "A" #3-2

2-11-34 Logan, Ks

DST # 1

Toronto

2003.03.22



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

McCoy Petro Corp

P.O. Box 780208
Wichita Ks 67278

ATTN: McCoy Petro Corp

Seele "A" #3-2

2-11-34 Logan, Ks

Job Ticket: 16210

DST#: 1

Test Start: 2003.03.22 @ 01:32:07

GENERAL INFORMATION:

Formation: **Toronto**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 04:02:05

Time Test Ended: 10:08:50

Interval: **4081.00 ft (KB) To 4111.00 ft (KB) (TVD)**

Total Depth: 4111.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Test Type: Conventional Bottom Hole

Tester: Shane McBride

Unit No: 25

Reference Elevations: 3202.00 ft (KB)

3197.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: **2341**

Inside

Press@RunDepth: 474.08 psig @ 4082.00 ft (KB)

Start Date: 2003.03.22 End Date: 2003.03.22

Start Time: 01:32:07 End Time: 10:08:50

Capacity: 7000.00 psig

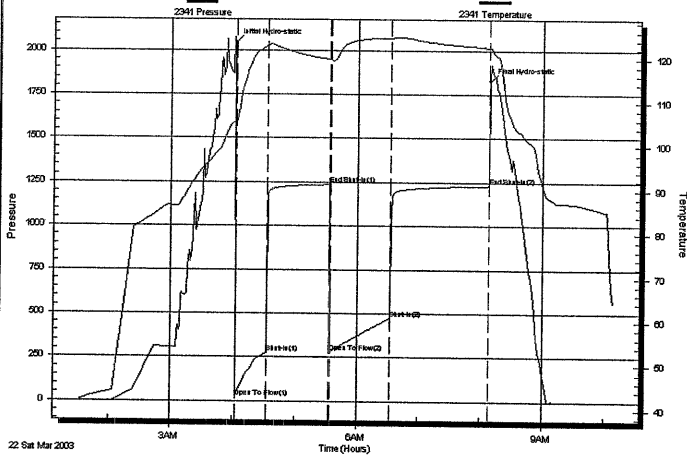
Last Calib.: 1899.12.30

Time On Btm: 2003.03.22 @ 04:01:50

Time Off Btm: 2003.03.22 @ 08:08:35

TEST COMMENT: B.O.B. in 13 min
No return
B.O.B. in 17 min

Pressure vs. Time



PRESSURE SUMMARY

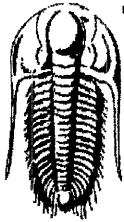
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2042.34	105.63	Initial Hydro-static
1	19.73	105.66	Open To Flow (1)
31	275.83	122.93	Shut-In (1)
92	1236.50	119.85	End Shut-In (1)
92	279.82	119.84	Open To Flow (2)
151	474.08	124.74	Shut-In (2)
247	1230.39	122.56	End Shut-In (2)
247	1827.99	122.54	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	w c m 30%w 70%m	0.30
720.00	w ater 100%w	6.20
188.00	s m c w 10%m 90%w	2.64

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

McCoy Petro Corp

Seele "A" #3-2

P.O. Box 780208
Wichita Ks 67278

2-11-34 Logan, Ks

Job Ticket: 16210

DST#: 1

ATTN: McCoy Petro Corp

Test Start: 2003.03.22 @ 01:32:07

Tool Information

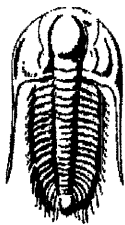
Drill Pipe:	Length: 3586.00 ft	Diameter: 3.80 inches	Volume: 50.30 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 30000.00 lb
Drill Collar:	Length: 488.00 ft	Diameter: 2.25 inches	Volume: 2.40 bbl	Weight to Pull Loose: 75000.00 lb
			<u>Total Volume: 52.70 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	15.00 ft			String Weight: Initial 52000.00 lb
Depth to Top Packer:	4081.00 ft			Final 59000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	30.00 ft			
Tool Length:	52.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
C.O. Sub	1.00			4060.00	
S.I. Tool	5.00			4065.00	
HMV	5.00			4070.00	
Safety Joint	2.00			4072.00	
Packer	5.00			4077.00	22.00 Bottom Of Top Packer
Packer	4.00			4081.00	
Stubb	1.00			4082.00	
Recorder	0.00	2341	Inside	4082.00	
Perforations	24.00			4106.00	
Recorder	0.00	11058	Outside	4106.00	
Bullnose	5.00			4111.00	30.00 Bottom Packers & Anchor

Total Tool Length: 52.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

McCoy Petro Corp

Seele "A" #3-2

P.O. Box 780208
Wichita Ks 67278

2-11-34 Logan, Ks

Job Ticket: 16210

DST#: 1

ATTN: McCoy Petro Corp

Test Start: 2003.03.22 @ 01:32:07

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

48500 ppm

Viscosity: 53.00 sec/qt

Cushion Volume:

bbl

Water Loss: 8.75 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 7000.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
60.00	w c m 30%w 70%m	0.295
720.00	w ater 100%w	6.201
188.00	s m c w 10%m 90%w	2.637

Total Length: 968.00 ft

Total Volume: 9.133 bbl

Num Fluid Samples: 0

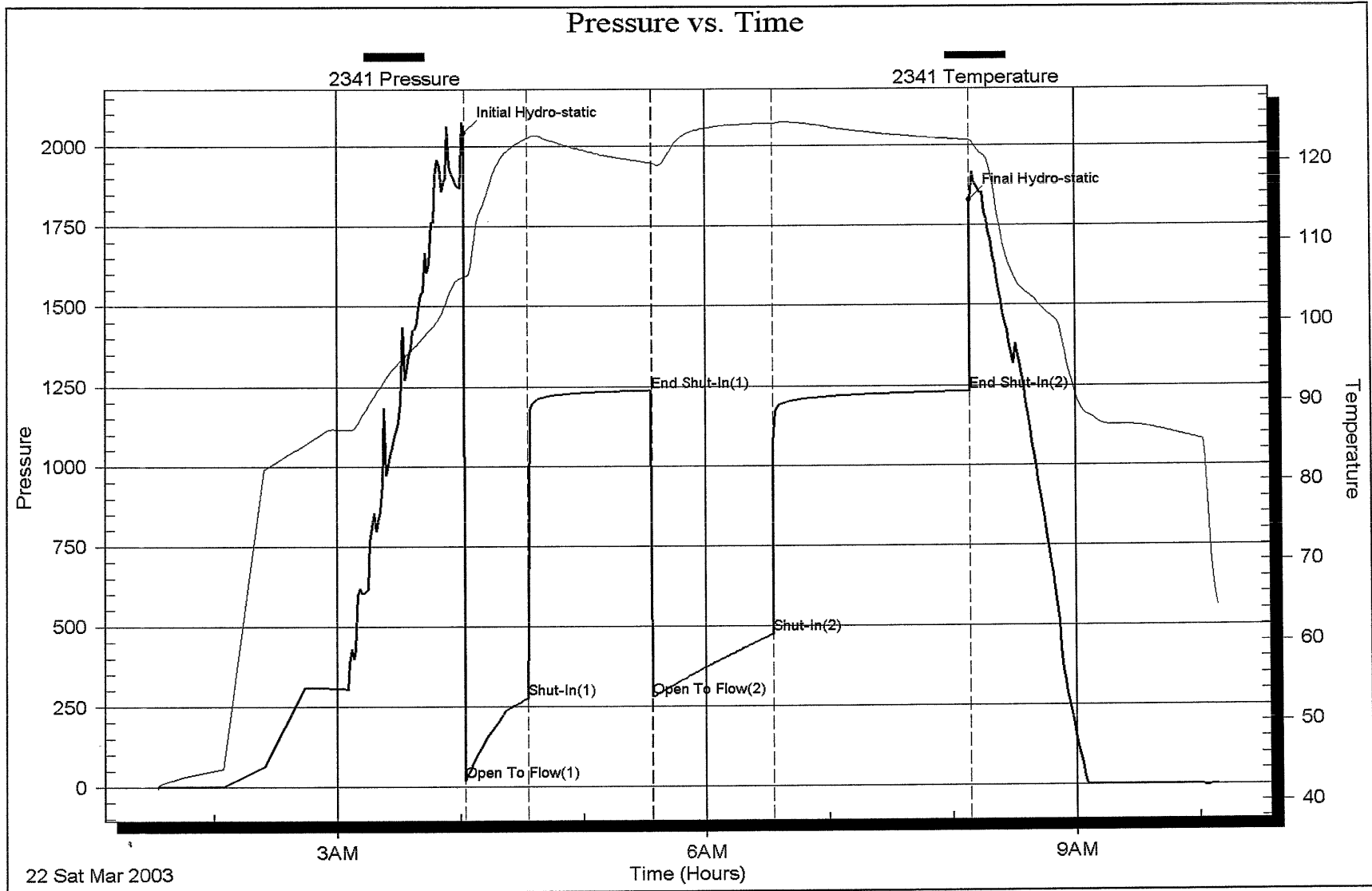
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



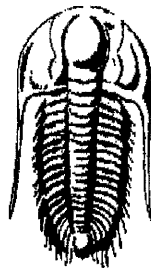
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**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **McCoy Petro Corp**

P.O. Box 780208
Wichita Ks 67278

ATTN: McCoy Petro Corp

2-11-34 Logan, Ks

Seele "A" #3-2

Start Date: 2003.03.23 @ 05:43:13

End Date: 2003.03.23 @ 13:26:41

Job Ticket #: 16211 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

McCoy Petro Corp

Seele "A" #3-2

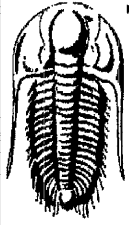
2-11-34 Logan, Ks

DST # 2

"H"

2003.03.23

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TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

McCoy Petro Corp
 P.O. Box 780208
 Wichita Ks 67278
 ATTN: McCoy Petro Corp

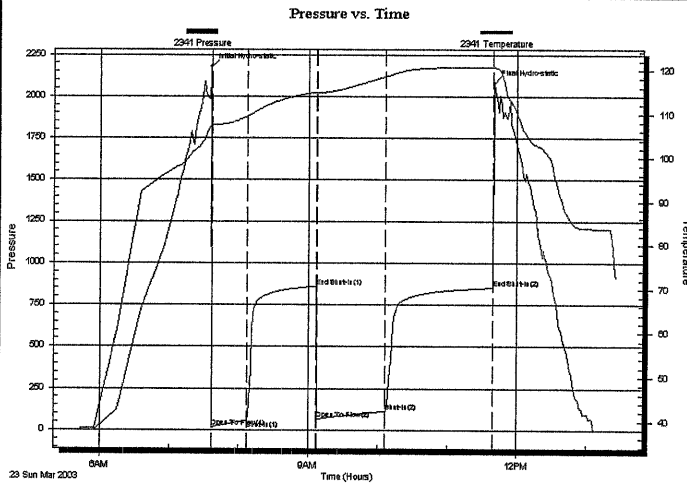
Seele "A" #3-2
 2-11-34 Logan, Ks
 Job Ticket: 16211 **DST#: 2**
 Test Start: 2003.03.23 @ 05:43:13

GENERAL INFORMATION:

Formation: "H"
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 07:36:26
 Time Test Ended: 13:26:41
 Interval: 4264.00 ft (KB) To 4285.00 ft (KB) (TVD)
 Total Depth: 4285.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole
 Tester: Shane McBride
 Unit No: 25
 Reference Elevations: 3202.00 ft (KB)
 3197.00 ft (CF)
 KB to GR/CF: 5.00 ft

Serial #: 2341 **Inside**
 Press@RunDepth: 114.94 psig @ 4265.00 ft (KB) Capacity: 7000.00 psig
 Start Date: 2003.03.23 End Date: 2003.03.23 Last Calib.: 1899.12.30
 Start Time: 05:43:13 End Time: 13:26:41 Time On Btm: 2003.03.23 @ 07:36:11
 Time Off Btm: 2003.03.23 @ 11:40:26

TEST COMMENT: 1/2" in @ open built to 1 1/2" in
 No return
 Surface blow in 3 min. built to 1/2" in.
 No return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2174.56	107.31	Initial Hydro-static
1	15.80	107.35	Open To Flow (1)
31	56.96	109.44	Shut-In (1)
91	859.23	114.92	End Shut-In (1)
92	66.55	114.93	Open To Flow (2)
151	114.94	118.55	Shut-In (2)
244	851.80	120.66	End Shut-In (2)
245	2080.37	120.67	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
2.00	free oil	0.01
68.00	s o & w c m 7%o 33%w 60%m	0.33
120.00	m c w w/trace of oil 15%m 85%w	0.59

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

McCoy Petro Corp

Seele "A" #3-2

P.O. Box 780208
Wichita Ks 67278

2-11-34 Logan, Ks

Job Ticket: 16211

DST#: 2

ATTN: McCoy Petro Corp

Test Start: 2003.03.23 @ 05:43:13

Tool Information

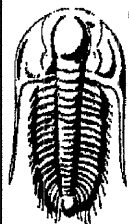
Drill Pipe:	Length: 3959.00 ft	Diameter: 3.80 inches	Volume: 55.53 bbl	Tool Weight:	1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	30000.00 lb
Drill Collar:	Length: 308.00 ft	Diameter: 2.25 inches	Volume: 1.51 bbl	Weight to Pull Loose:	75000.00 lb
			<u>Total Volume: 57.04 bbl</u>	Tool Chased	0.00 ft
Drill Pipe Above KB:	25.00 ft			String Weight: Initial	56000.00 lb
Depth to Top Packer:	4264.00 ft			Final	56000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	21.00 ft				
Tool Length:	43.00 ft				
Number of Packers:	2	Diameter:	6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
C.O. Sub	1.00			4243.00	
S.I. Tool	5.00			4248.00	
HMV	5.00			4253.00	
Safety Joint	2.00			4255.00	
Packer	5.00			4260.00	22.00 Bottom Of Top Packer
Packer	4.00			4264.00	
Stubb	1.00			4265.00	
Recorder	0.00	2341	Inside	4265.00	
Perforations	15.00			4280.00	
Recorder	0.00	11058	Outside	4280.00	
Bullnose	5.00			4285.00	21.00 Bottom Packers & Anchor

Total Tool Length: 43.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

McCoy Petro Corp

Seele "A" #3-2

P.O. Box 780208
Wichita Ks 67278

2-11-34 Logan, Ks

Job Ticket: 16211

DST#: 2

ATTN: McCoy Petro Corp

Test Start: 2003.03.23 @ 05:43:13

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

42500 ppm

Viscosity: 52.00 sec/qt

Cushion Volume:

bbf

Water Loss: 9.56 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 8000.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbf
2.00	free oil	0.010
68.00	s o & w c m 7%o 33%w 60%m	0.334
120.00	m c w w/trace of oil 15%m 85%w	0.590

Total Length: 190.00 ft Total Volume: 0.934 bbf

Num Fluid Samples: 0

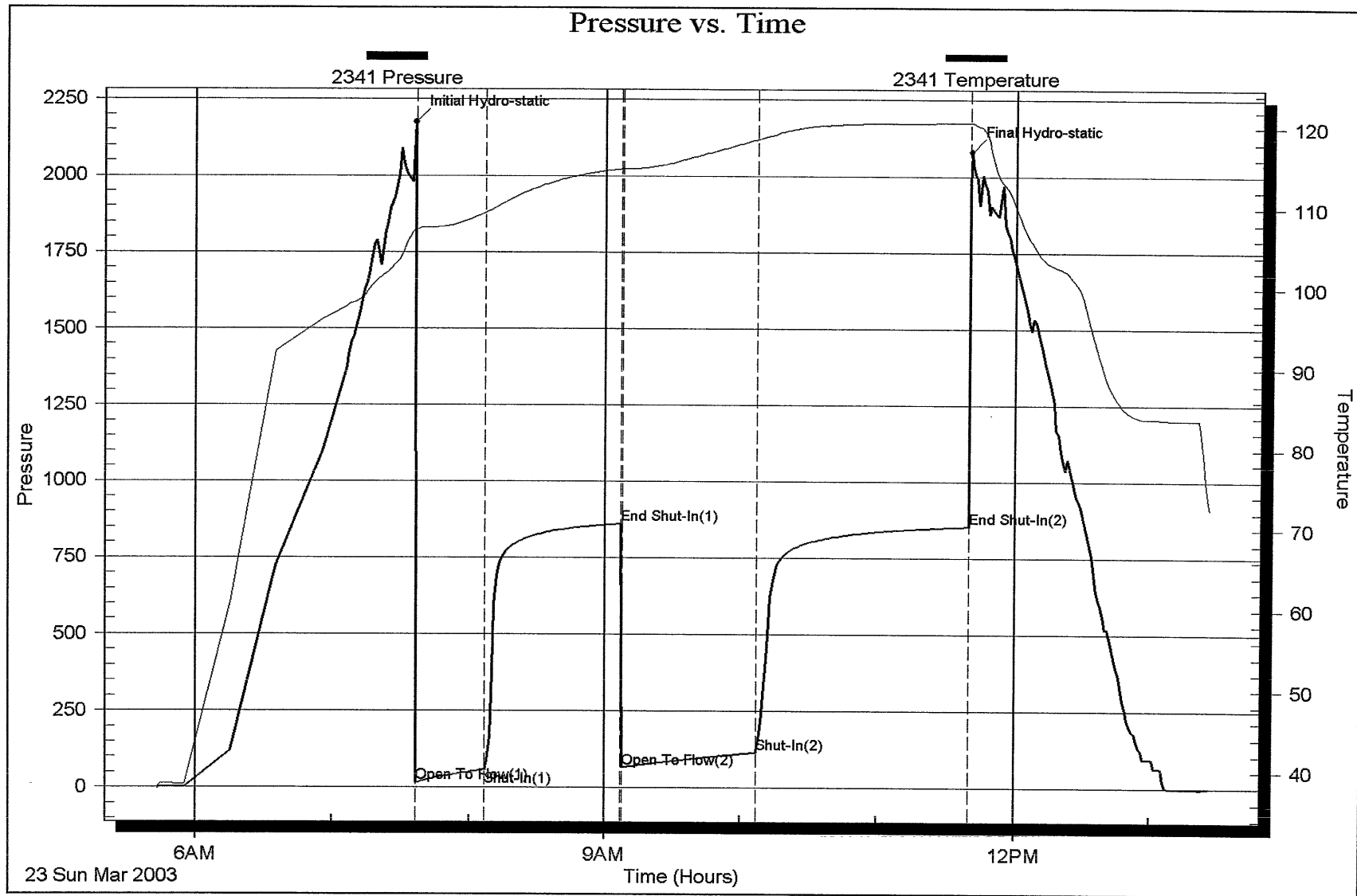
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



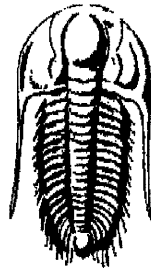
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**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **McCoy Petro Corp**

P.O. Box 780208
Wichita Ks 67278

ATTN: McCoy Petro Corp

2-11-34 Logan,Ks

Seele "A" #3-2

Start Date: 2003.03.24 @ 00:29:47

End Date: 2003.03.24 @ 08:43:45

Job Ticket #: 16212 DST #: 3

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

McCoy Petro Corp

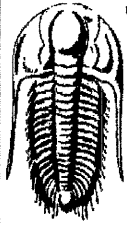
Seele "A" #3-2

2-11-34 Logan,Ks

DST # 3

"1,1"

2003.03.24



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

McCoy Petro Corp

Seele "A" #3-2

P.O. Box 780208
Wichita Ks 67278

2-11-34 Logan, Ks

Job Ticket: 16212

DST#: 3

ATTN: McCoy Petro Corp

Test Start: 2003.03.24 @ 00:29:47

GENERAL INFORMATION:

Formation: "I,J"

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 02:35:00

Time Test Ended: 08:43:45

Test Type: Conventional Bottom Hole

Tester: Shane McBride

Unit No: 25

Interval: 4290.00 ft (KB) To 4338.00 ft (KB) (TVD)

Reference Elevations: 3202.00 ft (KB)

Total Depth: 4338.00 ft (KB) (TVD)

3197.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 5.00 ft

Serial #: 2341

Inside

Press@RunDepth: 229.77 psig @ 4291.00 ft (KB)

Capacity: 7000.00 psig

Start Date: 2003.03.24

End Date: 2003.03.24

Last Calib.: 1899.12.30

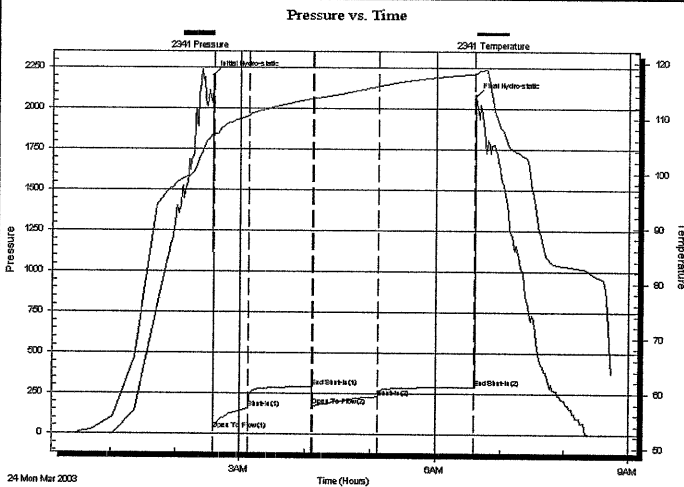
Start Time: 00:29:47

End Time: 08:43:45

Time On Btm: 2003.03.24 @ 02:34:45

Time Off Btm: 2003.03.24 @ 06:37:00

TEST COMMENT: 1/2" in @ open built to B.O.B. in 21 min.
Return blow in 3 min. built to 1/2" in
1/2" in. @ open built to 5" in.
Weak surface return in 5 min. died in 28 min.



PRESSURE SUMMARY

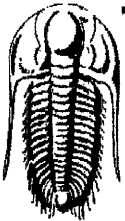
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2204.78	107.09	Initial Hydro-static
1	23.53	107.12	Open To Flow (1)
33	158.19	110.52	Shut-In(1)
92	292.90	113.60	End Shut-In(1)
92	171.75	113.61	Open To Flow (2)
153	229.77	115.86	Shut-In(2)
242	293.18	118.09	End Shut-In(2)
243	2079.07	118.13	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
300.00	g o c m 25%g 25%o 50%m	1.48
260.00	c g o 20%g 80%o	1.37

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

McCoy Petro Corp

Seele "A" #3-2

P.O. Box 780208
Wichita Ks 67278

2-11-34 Logan, Ks

Job Ticket: 16212

DST#: 3

ATTN: McCoy Petro Corp

Test Start: 2003.03.24 @ 00:29:47

Tool Information

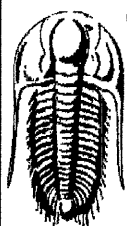
Drill Pipe:	Length: 3738.00 ft	Diameter: 3.80 inches	Volume: 52.43 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 30000.00 lb
Drill Collar:	Length: 550.00 ft	Diameter: 2.25 inches	Volume: 2.70 bbl	Weight to Pull Loose: 78000.00 lb
			Total Volume: 55.13 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	20.00 ft			String Weight: Initial 57000.00 lb
Depth to Top Packer:	4290.00 ft			Final 58000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	48.00 ft			
Tool Length:	70.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
C.O. Sub	1.00			4269.00	
S.I. Tool	5.00			4274.00	
HMV	5.00			4279.00	
Safety Joint	2.00			4281.00	
Packer	5.00			4286.00	22.00 Bottom Of Top Packer
Packer	4.00			4290.00	
Stubb	1.00			4291.00	
Recorder	0.00	2341	Inside	4291.00	
Perforations	10.00			4301.00	
C.O. Sub	1.00			4302.00	
drillpipe	30.00			4332.00	
C.O. Sub	1.00			4333.00	
Recorder	0.00	11058	Outside	4333.00	
Bullnose	5.00			4338.00	48.00 Bottom Packers & Anchor

Total Tool Length: 70.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

McCoy Petro Corp

Seele "A" #3-2

P.O. Box 780208
Wichita Ks 67278

2-11-34 Logan, Ks

Job Ticket: 16212

DST#: 3

ATTN: McCoy Petro Corp

Test Start: 2003.03.24 @ 00:29:47

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 52.00 sec/qt	Cushion Volume: bbl		
Water Loss: 9.56 in ³	Gas Cushion Type:		
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig		
Salinity: 8000.00 ppm			
Filter Cake: 1.00 inches			

Recovery Information

Recovery Table

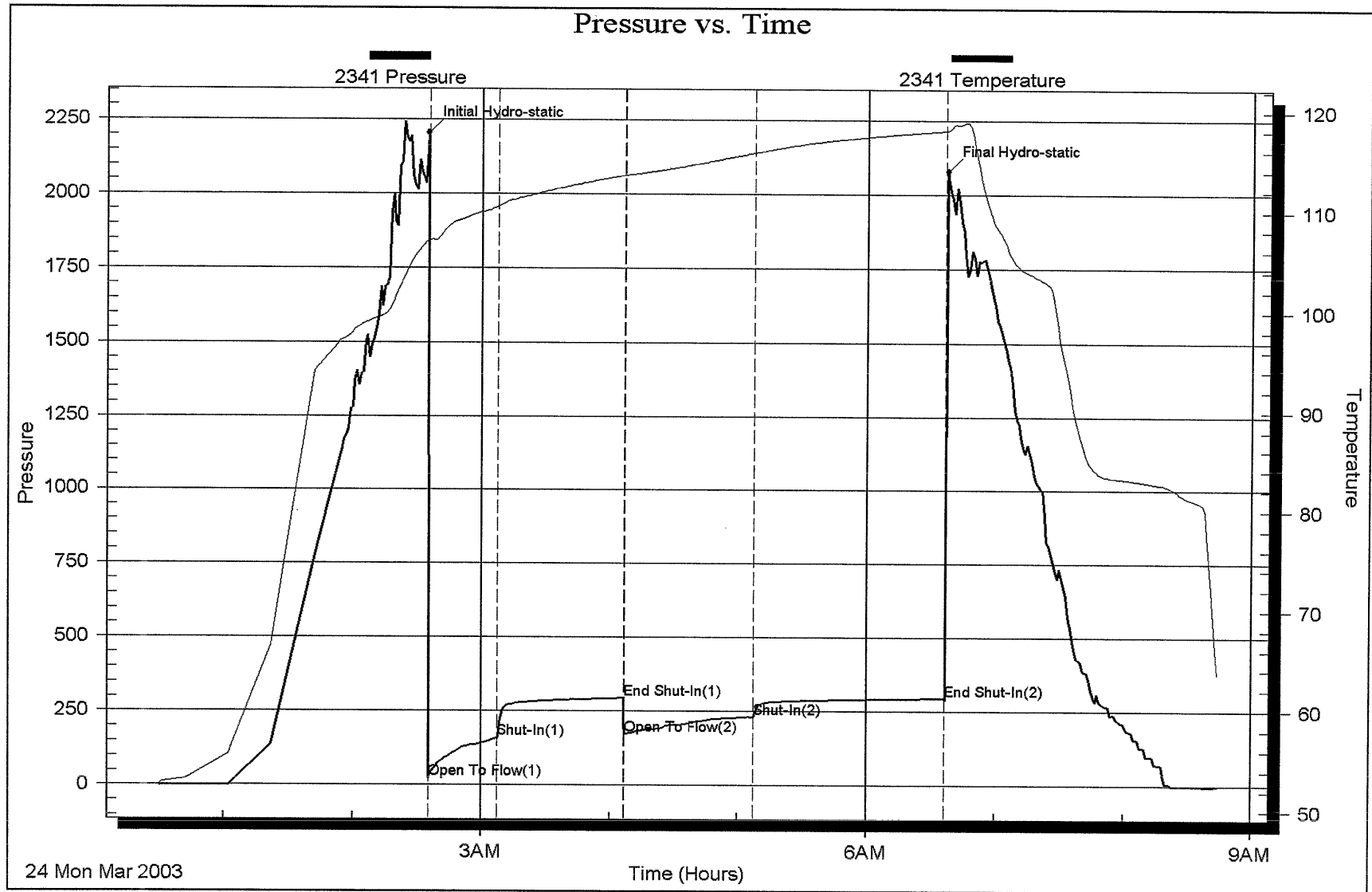
Length ft	Description	Volume bbl
300.00	g o c m 25%g 25%o 50%m	1.475
260.00	c g o 20%g 80%o	1.370

Total Length: 560.00 ft Total Volume: 2.845 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:



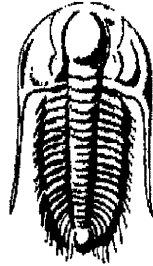
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JUN 26 2003

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**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **McCoy Petro Corp**

P.O. Box 780208
Wichita Ks 67278

ATTN: McCoy Petro Corp

2-11-34 Logan, Ks

Seele "A" #3-2

Start Date: 2003.03.24 @ 16:32:39

End Date: 2003.03.25 @ 01:23:37

Job Ticket #: 16213 DST #: 4

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

McCoy Petro Corp

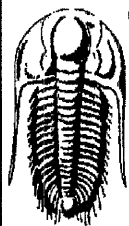
Seele "A" #3-2

2-11-34 Logan, Ks

DST # 4

"K"

2003.03.24



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

McCoy Petro Corp

Seele "A" #3-2

P.O. Box 780208
Wichita Ks 67278

2-11-34 Logan, Ks

Job Ticket: 16213

DST#: 4

ATTN: McCoy Petro Corp

Test Start: 2003.03.24 @ 16:32:39

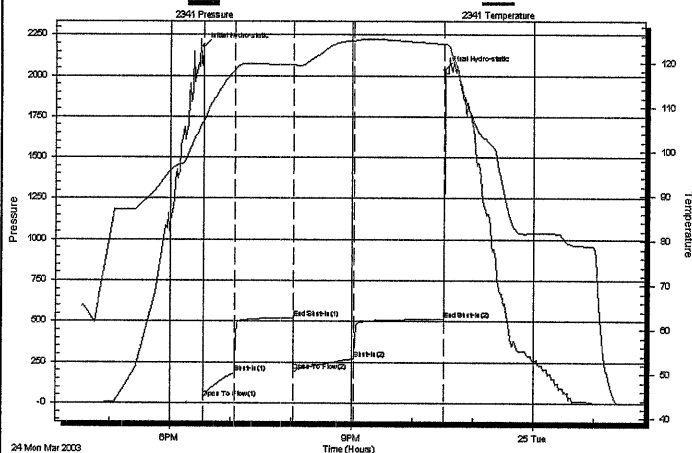
GENERAL INFORMATION:

Formation: "K"
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 18:32:22
 Time Test Ended: 01:23:37
 Interval: 4342.00 ft (KB) To 4373.00 ft (KB) (TVD)
 Total Depth: 4373.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole
 Tester: Shane McBride
 Unit No: 25
 Reference Elevations: 3202.00 ft (KB)
 3197.00 ft (CF)
 KB to GR/CF: 5.00 ft

Serial #: 2341 Inside
 Press@RunDepth: 274.09 psig @ 4343.00 ft (KB) Capacity: 7000.00 psig
 Start Date: 2003.03.24 End Date: 2003.03.25 Last Calib.: 1899.12.30
 Start Time: 16:32:39 End Time: 01:23:37 Time On Btm: 2003.03.24 @ 18:32:07
 Time Off Btm: 2003.03.24 @ 22:31:07

TEST COMMENT: 1" in. @ open built to B.O.B. in 10 min.
 Bleed off for 5 min. , return blow in 2 min. built to 3 1/2" in.
 3 1/2" in. @ open built to B.O.B. in 12 min.
 Bleed off for 5 min. return blow in 1 min. built

Pressure vs. Time



PRESSURE SUMMARY

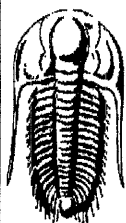
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2178.52	106.92	Initial Hydro-static
1	28.36	107.00	Open To Flow (1)
31	187.75	118.33	Shut-In (1)
90	521.63	119.59	End Shut-In(1)
90	196.57	119.59	Open To Flow (2)
150	274.09	124.99	Shut-In(2)
239	515.00	124.27	End Shut-In(2)
239	2034.85	124.26	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
240.00	g o c m 25%g 15%o 60%m	1.18
480.00	c g o 85%o 15%g	3.91

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

McCoy Petro Corp

Seele "A" #3-2

P.O. Box 780208
Wichita Ks 67278

2-11-34 Logan, Ks

Job Ticket: 16213

DST#: 4

ATTN: McCoy Petro Corp

Test Start: 2003.03.24 @ 16:32:39

Tool Information

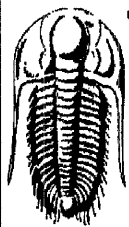
Drill Pipe:	Length: 3801.00 ft	Diameter: 3.80 inches	Volume: 53.32 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 30000.00 lb
Drill Collar:	Length: 550.00 ft	Diameter: 2.25 inches	Volume: 2.70 bbl	Weight to Pull Loose: 80000.00 lb
			<u>Total Volume: 56.02 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	31.00 ft			String Weight: Initial 60000.00 lb
Depth to Top Packer:	4342.00 ft			Final 62000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	31.00 ft			
Tool Length:	53.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
C.O. Sub	1.00			4321.00	
S.I. Tool	5.00			4326.00	
HMV	5.00			4331.00	
Safety Joint	2.00			4333.00	
Packer	5.00			4338.00	22.00 Bottom Of Top Packer
Packer	4.00			4342.00	
Stubb	1.00			4343.00	
Recorder	0.00	2341	Inside	4343.00	
Perforations	25.00			4368.00	
Recorder	0.00	11058	Outside	4368.00	
Bullnose	5.00			4373.00	31.00 Bottom Packers & Anchor

Total Tool Length: 53.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

McCoy Petro Corp

Seele "A" #3-2

P.O. Box 780208
Wichita Ks 67278

2-11-34 Logan, Ks

Job Ticket: 16213

DST#: 4

ATTN: McCoy Petro Corp

Test Start: 2003.03.24 @ 16:32:39

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

38 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 54.00 sec/qt

Cushion Volume:

bbf

Water Loss: 10.37 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 9500.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbf
240.00	g o c m 25%g 15%o 60%m	1.180
480.00	c g o 85%o 15%g	3.909

Total Length: 720.00 ft

Total Volume: 5.089 bbl

Num Fluid Samples: 0

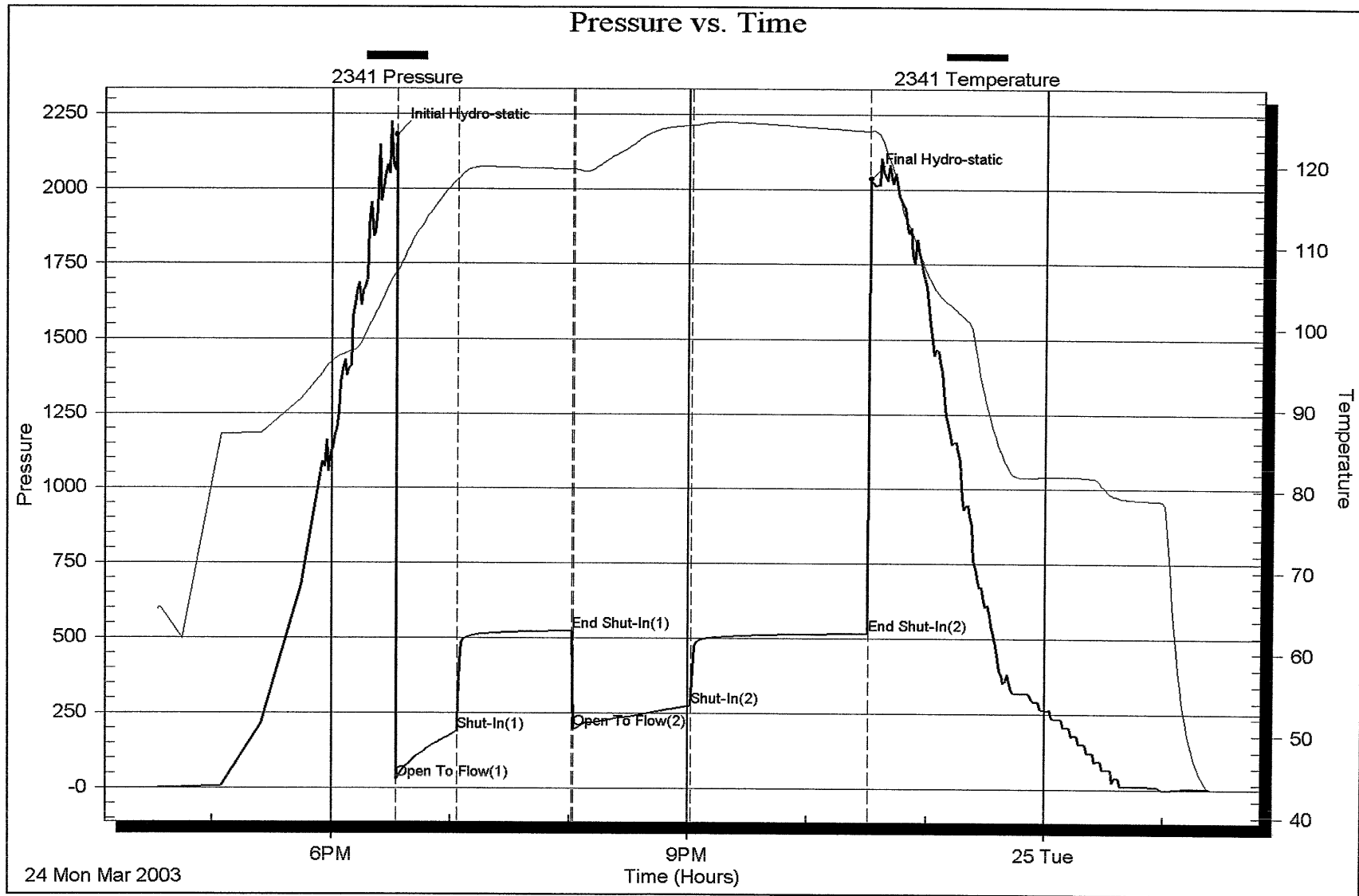
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



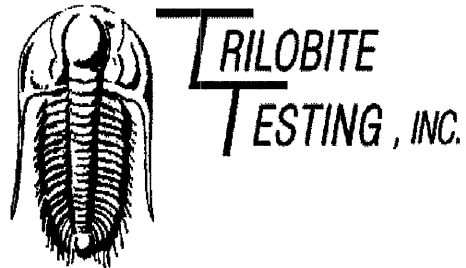
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DRILL STEM TEST REPORT

Prepared For: **McCoy Petro Corp**

P.O. Box 780208
Wichita Ks 67278

ATTN: McCoy Petro Corp

2-11-34 Logan, Ks

Seele "A" #3-2

Start Date: 2003.03.26 @ 03:59:48

End Date: 2003.03.26 @ 12:42:16

Job Ticket #: 16214 DST #: 5

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

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McCoy Petro Corp

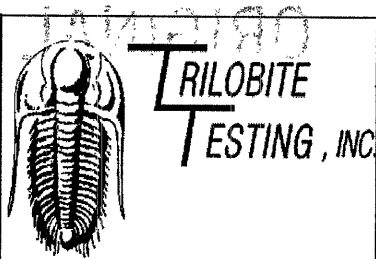
Seele "A" #3-2

2-11-34 Logan, Ks

DST # 5

Johnson

2003.03.26



DRILL STEM TEST REPORT

McCoy Petro Corp

Seele "A" #3-2

P.O. Box 780208
Wichita Ks 67278

2-11-34 Logan, Ks

Job Ticket: 16214

DST#: 5

ATTN: McCoy Petro Corp

Test Start: 2003.03.26 @ 03:59:48

GENERAL INFORMATION:

Formation: **Johnson**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 06:11:31

Time Test Ended: 12:42:16

Test Type: Conventional Bottom Hole

Tester: Shane McBride

Unit No: 25

Interval: **4630.00 ft (KB) To 4690.00 ft (KB) (TVD)**

Total Depth: 4690.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 3202.00 ft (KB)

3197.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 2341 Inside

Press@RunDepth: 286.07 psig @ 4631.00 ft (KB)

Start Date: 2003.03.26

End Date:

2003.03.26

Capacity: 7000.00 psig

Last Calib.: 1899.12.30

Start Time: 03:59:48

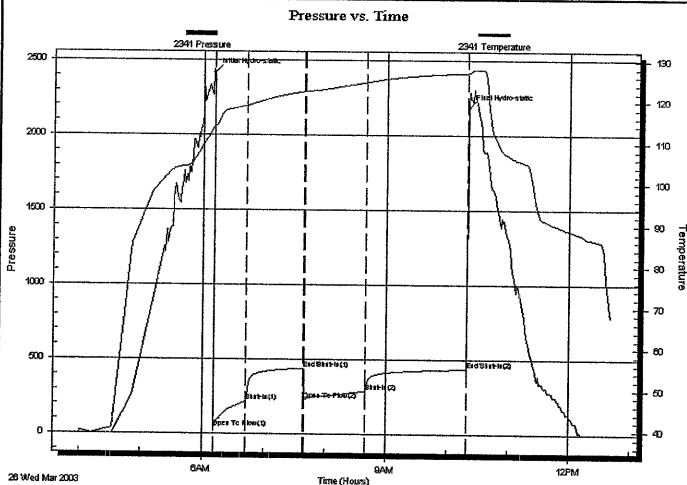
End Time:

12:42:16

Time On Btm: 2003.03.26 @ 06:11:16

Time Off Btm: 2003.03.26 @ 10:20:31

TEST COMMENT: 1 1/2" @ open built to B.O.B. in 15 min.
Bleed off for 2 min. return in 2 min. built to 2 1/2" in
2 1/2" @ open built to B.O.B. in 27 min.
Bleed off for 3 min. return in 2 min. built to



PRESSURE SUMMARY

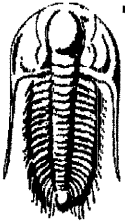
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2415.83	114.07	Initial Hydro-static
1	40.09	114.14	Open To Flow (1)
32	215.93	119.12	Shut-In(1)
88	438.60	122.57	End Shut-In(1)
89	228.71	122.58	Open To Flow (2)
149	286.07	124.82	Shut-In(2)
249	436.73	127.14	End Shut-In(2)
250	2179.72	127.16	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
280.00	g o c m 20%g 15%o 65%m	1.38
395.00	c g o 20%g 80%o	3.08

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

McCoy Petro Corp

Seele "A" #3-2

P.O. Box 780208
Wichita Ks 67278

2-11-34 Logan, Ks

ATTN: McCoy Petro Corp

Job Ticket: 16214

DST#: 5

Test Start: 2003.03.26 @ 03:59:48

Tool Information

Drill Pipe:	Length: 4080.00 ft	Diameter: 3.80 inches	Volume: 57.23 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 30000.00 lb
Drill Collar:	Length: 550.00 ft	Diameter: 2.25 inches	Volume: 2.70 bbl	Weight to Pull Loose: 85000.00 lb
			<u>Total Volume: 59.93 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	22.00 ft			String Weight: Initial 61000.00 lb
Depth to Top Packer:	4630.00 ft			Final 64000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	60.00 ft			
Tool Length:	82.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
C.O. Sub	1.00			4609.00	
S.I. Tool	5.00			4614.00	
HMV	5.00			4619.00	
Safety Joint	2.00			4621.00	
Packer	5.00			4626.00	22.00 Bottom Of Top Packer
Packer	4.00			4630.00	
Stubb	1.00			4631.00	
Recorder	0.00	2341	Inside	4631.00	
Perforations	21.00			4652.00	
C.O. Sub	1.00			4653.00	
drillpipe	31.00			4684.00	
C.O. Sub	1.00			4685.00	
Recorder	0.00	11058	Outside	4685.00	
Bullnose	5.00			4690.00	60.00 Bottom Packers & Anchor

Total Tool Length: 82.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

McCoy Petro Corp

Seele "A" #3-2

P.O. Box 780208
Wichita Ks 67278

2-11-34 Logan, Ks

Job Ticket: 16214

DST#: 5

ATTN: McCoy Petro Corp

Test Start: 2003.03.26 @ 03:59:48

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 52.00 sec/qt

Water Loss: 10.38 in³

Resistivity: 0.00 ohm.m

Salinity: 9000.00 ppm

Filter Cake: 1.00 inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

Oil API:

Water Salinity:

25 deg API

ppm

ft

bbl

psig

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
280.00	g o c m 20%g 15%o 65%m	1.377
395.00	c g o 20%g 80%o	3.081

Total Length: 675.00 ft

Total Volume: 4.458 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

