

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
 WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
 September 1999
 Form Must Be Typed

CONFIDENTIAL

Operator: License # 5030
 Name: Vess Oil Corporation
 Address: 8100 E. 22nd Street North, Bldg. 300
 City/State/Zip: Wichita, KS 67226
 Purchaser: Ealging Trading, LP
 Operator Contact Person: W.R. Horigan
 Phone: (316) 682-1537 X103
 Contractor: Name: L. D. Drilling, Inc.
 License: 6039

Wellsite Geologist: Kim B. Shoemaker
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>8/21/04</u>	<u>8/31/04</u>	<u>9/15/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 109-20730-00-00
 County: Logan
170' S SW NE Sec. 1 Twp. 11 S. R. 34 East West
2970' feet from S / N (circle one) Line of Section
1980' feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Anderson V Well #: 1-1
 Field Name: Monument North
 Producing Formation: LKC, Johnson

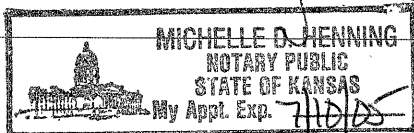
Elevation: Ground: 3178' Kelly Bushing: 3183'
 Total Depth: 4785' Plug Back Total Depth: 4758'
 Amount of Surface Pipe Set and Cemented at 270 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 2635 Feet
 If Alternate II completion, cement circulated from 2635
 feet depth to surface w/ 690 sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit) *See 11 log*
 Chloride content 11,400 ppm Fluid volume 400 bbls
 Dewatering method used evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Operations Engineer Date: 12/6/04
 Subscribed and sworn to before me this 6th day of December,
 2004.
 Notary Public: [Signature]
 Date Commission Expires: _____



RELEASED FROM CONFIDENTIAL

KCC Office Use Only

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Vess Oil Corporation Lease Name: Anderson V Well #: 1-1
 Sec. 1 Twp. 11 S. R. 34 East West County: Logan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

SEE ATTACHED

List All E. Logs Run:

Compensated Density-Neutron,
 Dual Induction, Micro Log

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CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
surface-used	12-1/4"	8-5/8"	28#	270'	common	180	3% cc, 2% gel
production-new	7-7/8"	4-1/2"	10.5#	4782"	ASC	185	10% salt, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	LKC - 4300-06'	250 HCL/ 1500 gl	
4	LKC - 4353-56'	250 HCL	
4	Johnson - 4663-67'	250 HCL / 1500	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	4615'	4615'	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
9/22/04		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	110	NA			

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Production Interval Other (Specify) _____

ATTACHMENT SHEET TO ACO-1

Anderson V #1-1
 170'S SW NE
 Sec. 1-11S-34W
 Logan County, KS

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DST #1 4073-4105 **Zone:** Toronto
Times: 30-45-45-60
1st open: BB - 23.5"
2nd open: BB - 35"
Rec: 102' MW (32% mud, 68% wtr); 248' SW.
IFP: 6 - 84 **FFP:** 76 - 168
ISIP: 1151 **FSIP:** 1103
Hyd: 1886 **TEMP:** 119 degrees F

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DST #2 4281-4313 **Zone:** LKC - I zone
Times: 30-45-45-60
1st open: Weak 1/2" blow inc to BB 5 1/4"
2nd open: Weak 1/2" blow inc to BB 9".
Rec: 1230' GIP, 424' CGO (4% gas, 96% oil - 39 grav), 144' HGCMO (23% mud, 34% gas, 43% oil). 568' total.
IFP: 5 - 104 **FFP:** 108 - 212
ISIP: 846 **FSIP:** 812
Hyd: 2031 **TEMP:** 123 degrees F

DST #3 4310 - 4335 **Zone:** LKC - J zone
Times: 30-45-45-60
1st open: Weak 1/2" blow inc to 2" - no BB
2nd open: Weak surf blow inc to 1 1/2" - no BB
Rec: 60' GIP, 15' CGO (5% gas, 95% oil - 33 grav), 10' G&HMO (7% gas, 43% mud, 50% oil). 25' total.
IFP: 5 - 10 **FFP:** 13 - 15
ISIP: 1117 **FSIP:** 591
Hyd: 2022 **TEMP:** 112 degrees F

DST #4 4333 - 4360 **Zone:** LKC - K zone
Times: 30-45-45-60
1st open: Weak 1/2" blow inc to 1"
2nd open: Weak surf blow thru out
Rec: 10' SOSDM (less than 1% oil, 100% mud)
IFP: 8 - 14 **FFP:** 10 - 10
ISIP: 97 **FSIP:** 37
Hyd: 2033 **TEMP:** 109 degrees F

DST #5 4365 - 4400 **Zone:** LKC - L zone
Times: 30-45-45-60
1st open: Weak 1/2" blow inc to 1 3/4"
2nd open: Weak surf blow inc to 3/4"
Rec: 25' WM (20% wtr, 80% mud)
IFP: 5 - 11 **FFP:** 12 - 19
ISIP: 1085 **FSIP:** 900
Hyd: 2034 **TEMP:** 112 degrees F

ALLIED CEMENTING CO., INC. 12105

Federal Tax I.D.# XXXXXXXXXX

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley

DEC 13 2004

DATE <u>8-31-04</u>	SEC. <u>1</u>	TWP. <u>11s</u>	RANGE <u>34w</u>	CALLED OUT <u>CONFIDENTIAL</u>	ON LOCATION <u>4:15 PM</u>	JOB START <u>8:10 PM</u>	JOB FINISH <u>9:53 PM</u>
LEASE <u>Anderson</u>	WELL # <u>1-1</u>	LOCATION <u>Monument 1w 11qn ws</u>			COUNTY <u>Logan</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)				RELEASED			

CONTRACTOR L.D. Drlg

TYPE OF JOB Production string

HOLE SIZE 7 7/8 T.D. 4785'

CASING SIZE 4 1/2 DEPTH 4788'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL Port collar DEPTH 2635'

PRES. MAX 1000 # MINIMUM _____

MEAS. LINE _____ SHOE JOINT 15.02'

CEMENT LEFT IN CSG. 15.02'

PERFS. _____

DISPLACEMENT 75 3/4 Bbls

OWNER Same FROM _____

CONFIDENTIAL

CEMENT AMOUNT ORDERED

<u>200 SKS ASC 10% Salt 2% Grel</u>			
<u>1/4" P10 seal</u>	<u>500 gals WPR-2</u>		
<u>ASC COMMON</u>	<u>200 SKS</u>	@ <u>10.65</u>	<u>2130.00</u>
POZMIX		@	
GEL	<u>4 SKS</u>	@ <u>11.00</u>	<u>44.00</u>
CHLORIDE		@	
<u>SALT</u>	<u>10 SKS</u>	@ <u>15.00</u>	<u>150.00</u>
<u>P10 Seal</u>	<u>50 #</u>	@ <u>1.40</u>	<u>70.00</u>
		@	
		@	
HANDLING	<u>216 SKS</u>	@ <u>1.35</u>	<u>291.60</u>
MILEAGE	<u>5.4 / SK/mile</u>		<u>162.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER Dean

373-281 HELPER Andrew

BULK TRUCK

218 DRIVER Allen

BULK TRUCK

_____ DRIVER _____

TOTAL ~~2847.60~~
2847.60

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REMARKS:

Pump 500 gals w PR-2. Plug

Rat Hole w/ 15 SKS

Pump down 4 1/2 csg w/ 185 SKS

ASC 10% Salt 2% Grel w/ P10 Seal.

Wash pump & line & disp.

Plug landed 1000 #

Float held.

SERVICE

DEPTH OF JOB	<u>4788'</u>		
PUMP TRUCK CHARGE			<u>1180.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>1.5 Miles</u>	@ <u>4.00</u>	<u>60.00</u>
PLUG		@	
		@	
		@	

TOTAL 1240.00

Thank you

CHARGE TO: Vess Oil Corp

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

<u>Guide shoe</u>			<u>125.00</u>
<u>APU Insert</u>	@		<u>210.00</u>
<u>2 Baskets</u>	@ <u>116.00</u>		<u>232.00</u>
<u>10-Centralizers</u>	@ <u>45.00</u>		<u>450.00</u>
<u>1-Port collar</u>	@		<u>1600.00</u>
<u>1/2 Rubber Plug</u>	@		<u>48.00</u>

TOTAL 2665.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS _____

SIGNATURE [Signature] HAACUO BENCARUE

PRINTED NAME

ALLIED CEMENTING CO., INC. 12081

Federal Tax I.D.# [REDACTED]

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
OAKLEY

DEC 13 2004

DATE <u>8-21-04</u>	SEC. <u>1</u>	TWP. <u>T15</u>	RANGE <u>34W</u>	CALLEDOUT	ON LOCATION <u>9:00 AM</u>	JOB START <u>11:55 AM</u>	JOB FINISH <u>11:45 PM</u>
LEASE <u>Anderson V</u>		WELL # <u>1-1</u>	LOCATION <u>MONUMENT 10-134W-W10T0</u>			COUNTY <u>LOGAN</u>	STATE <u>KS</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR L.D. DRILL

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4" T.D. 273'

CASING SIZE 8 5/8" DEPTH 270'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 16 1/4 BBL.

OWNER SAME

CEMENT AMOUNT ORDERED 180 SKS COM 3900266L

COMMON	<u>180 SKS</u>	@	<u>9.10</u>	<u>1638.00</u>
POZMIX		@		
GEL	<u>3 SKS</u>	@	<u>11.00</u>	<u>33.00</u>
CHLORIDE	<u>6 SKS</u>	@	<u>33.00</u>	<u>198.00</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>189 SKS</u>	@	<u>1.35</u>	<u>255.15</u>
MILEAGE	<u>0.54 PER SK / MILE</u>			<u>85.50</u>
				<u>MINIMUM CHARGE</u>

EQUIPMENT

PUMP TRUCK # 177 CEMENTER TERRY HELPER WAYNE

BULK TRUCK # 386 DRIVER LARRY

BULK TRUCK # _____ DRIVER _____

TOTAL 2274.15

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KCC WICHITA

REMARKS:

SERVICE

CEMENT AFD CIRC

THANK YOU

DEPTH OF JOB	<u>270'</u>
PUMP TRUCK CHARGE	<u>570.00</u>
EXTRA FOOTAGE	@ _____
MILEAGE	<u>15 MI @ 4.00 = 60.00</u>
PLUG	@ _____
	@ _____
	@ _____
TOTAL	<u>630.00</u>

CHARGE TO: VESS OIL CORP.

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

<u>8 5/8 SURFACE</u>	@	<u>55.00</u>
	@	
	@	
	@	
	@	
TOTAL		<u>55.00</u>

To Allied Cementing Co., Inc.
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TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

[Signature]
PRINTED NAME