

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE  
Form ACO-1 September 1999 **Form Must Be Typed**

ORIGINAL  
RECEIVED  
DEC 06 2005  
KCC WICHITA

Operator: License # 5150  
Name: COLT ENERGY, INC.  
Address: P. O. BOX 388  
City/State/Zip: IOLA, KS 66749  
Purchaser: COFFEYVILLE RESOURCES CRUDE TRANS, LLC  
Operator Contact Person: DENNIS KERSHNER  
Phone: (620) 365-3111  
Contractor: Name: \_\_\_\_\_  
License: \_\_\_\_\_  
Wellsite Geologist: \_\_\_\_\_

Designate Type Of Completion:  
 New Well  ReEntry  Workover  
 Oil  SWD  SIOW  Temp Abd  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: MARVIN E BOYER OIL COMPANY  
Well Name: HAZEN "4" RB5

Original Comp. Date: 1-04-1980 Original Total Depth: 1023  
 Deepening  Re-perf.  Conv: to Entr/SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Entr.?)  Docket No. \_\_\_\_\_

11-10-05  
12-26-79  1-04-80  11-18-2005   
Spud Date or Completion Date      Date Reached TD      Completion Date or Recompletion Date

API No. 15-031-20,885-00-01  
County: COFFEY  
NE-SE-NW Sec. 2 Twp. 23 S. R. 16 X E W  
3300 feet from S Line of Section  
2860 feet from E Line of Section

Footages Calculated from Nearest Outside Section Corner:  
Circle one SE  
Lease Name: HAZEN "4" Well #: RB5  
Field Name: LEROY  
Producing Formation: SQUIRREL  
Elevation : Ground: UNKNOWN Kelly Bushing: \_\_\_\_\_  
Total Depth: 1023 Plug Back Total Depth: 1020  
Amount of Surface Pipe Set and Cemented at 54 Feet  
Multiple Staging Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II Completion, cement circulated from 1023  
feet depth to SURFACE w/ 140 sx cement.

**Drilling Fluid Management Plan(Data Collected From Pit)**  
Chloride Content 1000 ppm Fluid Volume 80 bbls  
Dewatering method used PUMPED OUT PUSH IN  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. KCOWICHITA E W  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

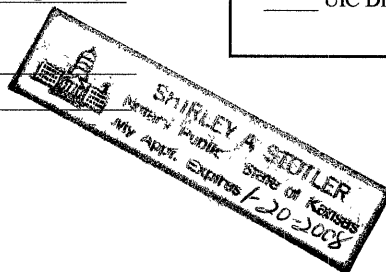
ACT 2 DRW 123-06

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well reports shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 with all temporary abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner  
Title: OFFICE MANAGER Date: 11-30-05

Subscribed and sworn to before me this 1st day of December  
20 05.  
Notary Public: Shirley A Stotler  
Date Commission Expires: 1-20-2008



KCC Office Use Only	
<u>NO</u>	Letter of Confidentiality Attached
<input checked="" type="checkbox"/>	If Denied, Yes Date _____ Wireline Log Received
<u>NO</u>	Geologist Report Received
_____	UIC Distribution

Operator Name COLT ENERGY, INC. Lease Name HAZEN "4" Well # RB5

Sec. 2 Twp. 23 S. R. 16 X East      West County COFFEY

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken      Yes X No  
(Attach Additional Sheets)

X Log Formation (Top), Depth and Datum      Sample  
Name Top Datum  
SEE ATTACHED DRILLERS LOG

Samples Sent to Geological Survey      Yes X No

Cores Taken See Dril. Log. ✓ Yes X No

Electric Log Run X Yes      No

(Submit Copy)

List All E. Logs Run: GAMMA RAY/NEUTRON ✓

CASING RECORD X NEW      USED

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of string	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft	Setting Depth	Type Of Cement	# Sacks Used	Type and Percent Additives
SURFACE	8 5/8	7"		54	PORTLAND	8SXS	
PRODUCTION	6 5/8	2"	3.75	1020	PORTLAND	140SXS	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<u>    </u> Perforate				<b>RECEIVED</b> <b>DEC 06 2005</b> <b>KCC WICHITA</b>
<u>    </u> Protect Casing				
<u>    </u> Plug Back TD				
<u>    </u> Plug Off Zone				

Shots Per/F	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	
2	973-980	50GAL 15% HCL	973 -980
		3000# 12/20 SAND	
		1000# 20/40 SAND	

TUBING RECORD	Set At	Packer At	Liner Run	<u>    </u> Yes <u>    </u> No
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Date of First Production <u>11-18-05</u>	Producing Method: <u>    </u> Flowing <u>X</u> Pumping <u>    </u> Gas Lift
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Estimated Production/24hrs	Oil <u>4</u> Bbbls	Gas Mcf	Water <u>6</u> BBLs.	Gas-Oil Ratio	Gravity
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Disposition Of Gas      Vented      Sold      Used on Lease      Open Hole X Perf.      Dually Compl.      Commingled       
 (If vented Submit ACO-18)      -----Other (Specify)

MARVIN E. BOYER OIL COMPANY  
DRILLERS LOG

Started December 26, 1979  
Finished January 4, 1980

3300 FSL  
2860 FEL

Hazen Four #RB5  
2420 East of West Line  
1980 South of North Line

Set 54 feet surface pipe cemented in.

15031208850001

TOP	BOTTOM	FORMATION	AMOUNT
0	2	Top Soil	2
2	22	Clay	20
22	32	Sand, Gravel	10
32	50	Shael	18
50	156	Sandy Shale	106
156	182	Lime Sand	26
182	198	Lime	16
198	200	Shale	2
200	225	Lime	25
225	325	Shale	100
325	337	Lime	12
337	352	Shael Dark	15
352	384	Lime Broken Shale	32
384	405	Lime	21
405	409	Lime Broken Shale	4
409	431	Lime	22
431	433	Shale Dark	2
433	440	Lime Broken Shale	7
440	455	Shale Red	15
455	477	Lime Borken Shale	22
477	535	Lime	58
535	538	Shale Drk	3
538	566	Lime	28
566	569	Shale Dark	3
569	592	Lime	23
592	602	Shale Light Limey	10
602	650	Shale	52
650	662	Sand	22
662	680	Sandy Shale	18
680	727	Shale	47
727	738	Lime	11
738	757	Sandy Shale	19
757	779	Lime Broken Shale	22
779	790	Lime	11
790	792	Shale Dark	2
792	799	Lime	7
799	815	Shale Light Sandy	16
815	820	Shale	5
820	842	Sandy Shale	22
842	843	Lime	1
843	849	Shale Dark	6
849	862	Lime	13
862	877	Sandy Shale	15
877	881	Lime	4
881	883	Shale Dark	2
883	888	Lime Broken Shale	5
888	894	Sandy Shale	6
894	913	Lime Borken Shale	19

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TOP	BOTTOM	FORMATION	AMOUNT
913	917	Shale	4
917	926	Lime Shale	9
926	930	Shale Dark	4
930	970	Lime Shale Light	40
970	971	Sand Oil Smell, Shale	1
STARTED OCRING AT 971			
971	974	Shale	3
974	982	Sandy shale, Broken, Oil Show	8
982	991	Sandy Shale	9
REAMED HOLE AND STARTED DRILLING			
991	1022	Sandy Shale	31
1022	1023	Shale Dark	1

TD 1023

Ran new 2" linepipe with 2 x 1 bell reducer on bottom. Bottom seating nipple set at 1020 and top seating nipple set at 969. One centralizer set above and one below sand and one around 550'. Tubbing was hung on clamps 6" off bottom. Cemented to top with 140 sacks regular cement.

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