

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM**
WELL HISTORY - DESCRIPTION OF WELL & LEASE
Form ACO-1 September 1999 **Form Must Be Typed**

**ORIGINAL
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Operator: License # 5150
 Name: COLT ENERGY, INC.
 Address: P. O. BOX 388
 City/State/Zip: IOLA, KS 66749
 Purchaser: COFFEYVILLE RESOURCES CRUDE TRANS,LLC
 Operator Contact Person: DENNIS KERSHNER
 Phone: (620) 365-3111
 Contractor: Name: _____
 License: _____
 Wellsite Geologist: _____
 Designate Type Of Completion:
 New Well ReEntry Workover
 Oil SWD SIOW Temp Abd
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic,etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: MARVIN E BOYER OIL COMPANY
 Well Name: HAZEN "4" RB4
 Original Comp. Date: 12-22-79 Original Total Depth: _____
 Deepening Re-perf. Conv: to Entr/SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Entr.?) Docket No. _____
11-10-05
 12-18-79 12-22-79 11-18-2005
 Spud Date or Completion Date Date Reached TD Completion Date or Recompletion Date

API No. 15-031-20,879-00-01
 County: COFFEY
SW-SE-NW Sec. 2 Twp. 23 S. R. 16 X E W
2860 feet from S Line of Section
3740 feet from E Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 Circle one SE NW
 Lease Name: HAZEN "4" Well #: RB4
 Field Name: LEROY
 Producing Formation: SQUIRREL
 Elevation : Ground: UNKNOWN Kelly Bushing: _____
 Total Depth: 1023 Plug Back Total Depth: 1019
 Amount of Surface Pipe Set and Cemented at 50 Feet
 Multiple Staging Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II Completion, cement circulated from 1023
 feet depth to SURFACE w/ 140 sx cement.

Drilling Fluid Management Plan(Data Collected From Pit)
 Chloride Content 1000 ppm Fluid Volume 80 bbls
 Dewatering method used PUMPED OUT PUSH IN
 Location of fluid disposal if hauled offsite:
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S R _____ E W
 County: _____ Docket No.: _____
ACT 2 DPW 1-23-05

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well reports shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 with all temporary abandoned wells.

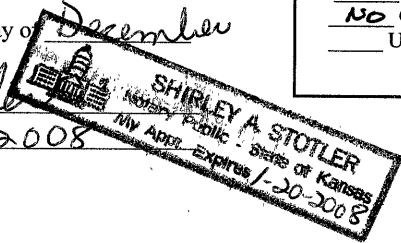
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner
 Title: OFFICE MANAGER Date: 11-30-05

KCC Office Use Only

Letter of Confidentiality Attached
 If Denied, Yes Date _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Subscribed and sworn to before me this 1st day of December
2005
 Notary Public: Shirley A. Stotler
 Date Commission Expires: 1-20-2008



Operator Name COLT ENERGY, INC. Lease Name HAZEN "4" Well # RB4
 Sec. 2 Twp. 23 S. R. 16 East West County COFFEY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No
 Cores Taken See DRILL. Log. Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run: GAMMA RAY/NEUTRON

Log Formation (Top), Depth and Datum Sample Name Top Datum
 SEE ATTACHED DRILLERS LOG

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CASING RECORD NEW USED
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of string	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft	Setting Depth	Type Of Cement	# Sacks Used	Type and Percent Additives
SURFACE	8 5/8	7"		50	PORTLAND	8SXS	
PRODUCTION	6 5/8	2"	3.75	1019	PORTLAND	140SXS	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per/F	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	968-976	50GAL 15% HCL	968 -976
		3000# 12/20 SAND	
		1000# 20/40 SAND	

TUBING RECORD Set At _____ Packer At _____ Liner Run Yes No

Date of First Production 11-18-05 Producing Method: Flowing Pumping Gas Lift

Estimated Production/24hrs Oil 5 Bbls Gas Mcf _____ Water 2 BBLs. Gas-Oil Ratio _____ Gravity _____

Disposition Of Gas _____ METHOD OF COMPLETION _____ Production Interval _____
 Vented Sold Used on Lease Open Hole Perf. Dually Compl. Commingled _____
 (If vented Submit ACO-18) -----Other (Specify) _____

2860 FSL
3740 FEL

MARVIN E. BOYER OIL COMPANY
Drillers Log

Started December 18, 1979
Finished December 22, 1979

1503120879-00-01

Hazen Four #RB4
1540 East of West Line
220 North of South Line

TOP	BOTTOM	FORMATION	AMOUNT
0	4	Top Soil	4
4	15	Clay	11
15	20	Gravel	5
20	149	Shale	129
149	184	Lime Sand	35
184	197	Lime	13
197	199	Shale	2
199	220	Lime	21
220	323	Shale	103
323	334	Lime	11
334	347	Shale Dark	12
347	367	Lime Shale Broken	20
367	402	Lime	35
402	407	Lime Broken	5
407	430	Lime	23
430	432	Shale Dark	2
432	438	Lime Broken Shale	6
438	456	Shale Red	18
456	476	Lime Shale Broken	20
476	537	Lime	61
537	540	Shale	3
540	567	Lime	27
567	570	Shale Dark	3
570	596	Lime	26
596	601	Shale Light Limey	5
601	649	Shale	48
649	671	Sand	22
671	690	Sandy Shale	19
690	729	Shale	39
729	742	Lime	13
742	758	Sandy Shale	16
758	770	Lime	12
770	779	Sandy Shale	9
779	790	Lime	11
790	792	Shale Dark	2
792	797	Lime	5
797	815	Shale Light Sandy	18
815	822	Shale	7
822	847	Sandy Sale	25
847	850	Shale	3
850	862	Lime	12
862	878	Sandy Shale	16
878	882	Lime	4
882	884	shale Dark	2
884	889	Lime Broken Shale Light	5
889	898	Sandy Shale	9
898	926	Lime Broken Shale	28
926	930	Shale Dark	4
930	971	Lime Shale Light	41
971	972	Good Show, Oil	1

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STARTED CORING AT 972

TOP	BOTTOM	FORMATION	AMOUNT
972	975	Sandy Shale Small Show	4
975	979	Sand Fair to Good	5
979	984	Sandy Shale	5
REAMED HOLE AND STARTED DRILLING			
984	1022	Shale Sandy	38
1022	1023	Shale Dark, Coal ?	1

TD 1023

Ran new 2" linepipe with 2x1 bell reducer on bottom. Bottom seating nipple set at 1019 and top seating nipple set at 969. One centralizer set below and one above snad and one around 500'. Tubbing was hung on clamps 6" off bottom and cemented to top with 140 sacks of regular cement.

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