CONFIDENTIAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31302	API No. 15 - 019-26,695-0000
Name: Jones & Buck Development	County: Chautauqua
Address: P.O. Box 68	SW_NW_SW_SW_Sec. 5 Twp. 34 S. R. 12 East West
City/State/Zip: Sedan, KS 67361	730feet from (S)/ N (circle one) Line of Section
Purchaser: Coffeyville Resources	5115 feet from (E)/ W (circle one) Line of Section
Operator Contact Person: P. J. Buck	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 725-3636	(circle one) NE (SE) NW SW
Contractor: Name: MOKAT Drilling	Lease Name: Capps Well #; JBD-05/2
License: 5831	Field Name: Sedan-Peru Oil & Gas
Wellsite Geologist: Thomas H. Oast	Producing Formation: Wayside Sandstone
Designate Type of Completion:	Elevation: Ground: 907' Kelly Bushing: 911'
✓ New Well Re-Entry Workover	Total Depth: 1138' Plug Back Total Depth: 1129'
✓ OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 40 Feet
GasENHRSIGW	Multiple Stage Cementing Collar Used? Yes ✓ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1129
Operator:	feet depth to surface w/ 140 sx cmt.
Well Name:	. Of diffs
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	
Plug Back Total Depth	Chloride content ppm Fluid volume bbls
Commingled Docket No	Dewatering method used
Dual Completion Docket No	Location of fluid disposal if hauled offste.
Other (SWD or Enhr.?) Docket No	Operator Name: DEC 0.9.2005
	Lease Name: Local Algense No:
11-9-05 11-10-05 11-16-05 Spud Date or Date Reached TD Completion Date or	Lease Name: KCC Winense No. Quarter Sec. Twp. S. R. East West
Recompletion Date Recompletion Date	County: Docket No.:
ANY MATERIAL PROPERTY AND ANY	
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove information of side two of this form will be held confidential for a period of 1. 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells,	er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form, ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulation are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
Signature: No Oaff	KCO Office Use ONLY
Agent December 8, 2005	VESetter of Confidentiality Received
Subscribed and sworn to before me this 8 th day of December	If Denied, Yes Date:
20 05	Wireline Log Received
C 1	Geologist Report Received
Notary Public:	UIC Distribution
Date Commission Expires: 4-8-2006	



