

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: Heartland Oil & Gas Corporation
 Address: 1610 Industrial Park Drive Paola KS 66071
 Phone: (913) 294-1400 Operator License #: 33233
 Type of Well: Gas Docket #: _____
 (Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
 The plugging proposal was approved on: 11-28-05 (Date)
 by: Taylor Herman (KCC District Agent's Name)
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (if needed attach another sheet)
 _____ Depth to Top: 2328 Bottom: 2552 T.D. 2730
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15-131-20179-00-00
 Lease Name: Scoby
 Well Number: 6-12
 Spot Location (QQQQ): NW - SE - SE - NW
3150 Feet from North / South Section Line
3150 Feet from East / West Section Line
 Sec. 12 Twp. 3 S. R. 14 East West
 County: Nemaha
 Date Well Completed: 8-06-04
 Plugging Commenced: 1-16-06
 Plugging Completed: 1-18-06

KCC
BEM
2-13-06
RBDms

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
	Surface	GL	260'	8 5/8	260'	None
	Production	GL	2719'	5 1/2	2719'	927'

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

On 1-16-06, ran tubing and tagged at 2648'. Spotted 1 bbl of gelled water and pulled tubing to 2605'. Pumped 34 bbls of gelled water plus 11 bbls that was in tubing and spotted 40 sx of Class A cement plus 1 sx of cottonseed hulls. Pulled tubing Gel from 2255' to 300' and cement from 2255' to 2605'. On 1-18-06, shot casing at 927' and pulled to 299'. Mixed and pumped 90 sx of Class A cement, circulated cement to surface and pulled casing.

Name of Plugging Contractor: Hurricane Well Service, Inc. License #: 32006
 Address: PO Box 782228 Wichita KS 67278-2228

Name of Party Responsible for Plugging Fees: Hurricane Well Service, Inc.
 State of Kansas County, Sedgwick, ss. _____
 Darrel G. Walters (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) _____
 (Address) PO Box 782228 Wichita KS 67278-2228

SUBSCRIBED and SWORN TO before me this 13th day of February, 2006
 _____ My Commission Expires: 12-21-07
 Notary Public

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
 12-21-07

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 13 2006
Mish Hittell
CONSERVATION DIVISION
WICHITA, KS

BEM