

CARD MUST BE TYPED

State of Kansas  
**NOTICE OF INTENTION TO DRILL**  
(see rules on reverse side)

CARD MUST BE SIGNED

CORRECTION

12-21-84

Starting Date: 12-20-84  
month day year

API Number 15- 059-23, 790 0000

CORRECTION

OPERATOR: License # 9607  
Name MAX PAINTER  
Address 9865 Fairwood Lane  
City/State/Zip Memphis, Tn. 38119  
Contact Person Jim Mietchen  
Phone 913-242-2700

E/2 SW Sec 28 Twp 15 S, Rge 20  
(location)  East  West

\* 1815 Ft North from Southeast Corner of Section  
3465 Ft West from Southeast Corner of Section  
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 6807  
Name Oil Drillers & Developers  
City/State Topeka, Ks. 66606

Nearest lease or unit boundary line 825 feet.  
County Franklin

Lease Name Harry Scott Well# 14

Well Drilled For: Well Class: Type Equipment:  
 Oil  Swd  Infield  Mud Rotary  
 Gas  Inj  Pool Ext.  Air Rotary  
 OWWO  Expl  Wildcat  Cable

Domestic well within 330 feet:  yes  no

Municipal well within one mile:  yes  no

If OWWO: old well info as follows:

Operator .....  
Well Name .....  
Comp Date ..... Old Total Depth .....  
Projected Total Depth 800 feet  
Projected Formation at TD .....  
Expected Producing Formations .....

Depth to Bottom of fresh water NONE feet

Lowest usable water formation .....

Depth to Bottom of usable water 200 feet

Surface pipe by Alternate: 1  2

Surface pipe to be set 40 feet

Conductor pipe if any required .....

Ground surface elevation .....

This Authorization Expires 6-10-85

Approved By 12-10-84

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications \* WRS: 825 FSL

Date 12-20-84 Signature of Operator or Agent Susan Arnold Title as agent

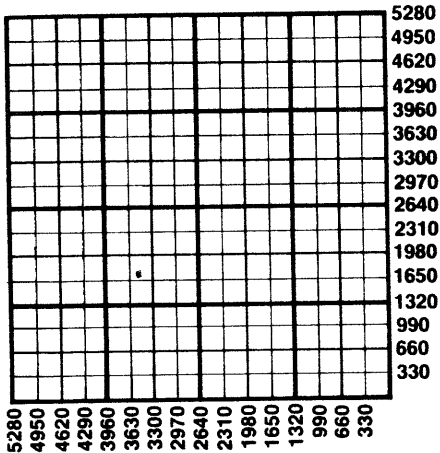
Must be filed with the K.C.C. five (5) days prior to commencing well  
 This card void if drilling not started within six (6) months of date received by K.C.C.

12-20-84

**Important procedure to follow:**

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

**A Regular Section of Land  
 1 Mile = 5,280 Ft.**



CONSERVATION DIVISION  
 Wichita, Kansas

DEC 20 1984

RECEIVED  
 STATE CORPORATION COMMISSION

**State Corporation Commission of Kansas  
 Conservation Division  
 200 Colorado Derby Building  
 Wichita, Kansas 67202  
 (316) 263-3238**