CARD MUST BE TYPED

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NOTICE OF State of Kansas (See rules on reverse side) NOTICE OF INTENTION TO DRILL (See rules on reverse side) State of Kansas CORRECTION CARD MUST BE SIGNED 5-059-23 887-00-00 5-24-85

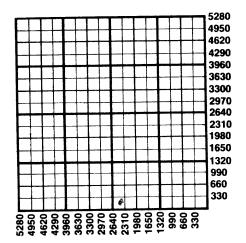
Starting Date:	3/23/63	• • • • • • • • • • • • • • • • • • • •	API Number 15- 059-23,887 CORRECTION				
	month day	•	F-3				
OPERATOR: License # 9607 Name Max Painter Address 9845 Fairwood Iane City/State/Zip Memphis, TN 38119 Contact Person Jerry Hardsaw Phone 913-242-2700 CONTRACTOR: License # 6807 Name Oil Drillers & Developers City/State Topeka, KS 66606			SW SW SE sec .28 Twp .15 s, Rge . 20 West				
			165 Ft North from Southeast Corner of Section 2475 Ft West from Southeast Corner of Section (Note: Locate well on Section Plat on reverse side) Nearest lease or unit boundary line 165 feet.				
				City/State Topeka, KS 66606			Domestic well within 330 feet: yes no
				Well Drilled For:	Well Class:	Type Equipment:	Municipal well within one mile :
🛚 Oil 🗌 Swd	XXInfield	Mud Rotary					
⊠ Oil □ Swd □ Gas □ Inj	XXInfield ☐ Pool Ext.	⊠ Mud Rotary ☐ Air Rotary	Depth to Bottom of fresh water none feet				
			Lowest usable water formation				
☐ Gas ☐ Inj	Pool Ext. Wildcat	☐ Air Rotary	-				
Gas Inj OWWO Expl If OWWO: old weil info as	Pool Ext. Wildcat	☐ Air Rotary	Lowest usable water formation				
Gas Inj OWWO Expl If OWWO: old weil info as	Pool Ext. Wildcat s follows:	☐ Air Rotary ☐ Cable	Lowest usable water formation				
Gas Inj OWWO Expl If OWWO: old weil info as Operator Well Name Comp Date	Pool Ext. Wildcat sfollows:	☐ Air Rotary ☐ Cable Depth	Lowest usable water formation				
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Gas Inj OWWO Expl If OWWO: old weil info as Operator Well Name Comp Date	Pool Ext. Wildcat s follows: Old Total 800	☐ Air Rotary ☐ Cable Depth	Lowest usable water formation Depth to Bottom of usable water 200 feet Surface pipe by Alternate: 1 2 2 40 feet Surface pipe to be set 40 feet Conductor pipe if any required feet Ground surface elevation feet MSL This Authorization Expires				
Gas Inj OWWO Expl If OWWO: old weil info as Operator Well Name Comp Date Projected Total Depth Projected Formation at T Expected Producing Form	Pool Ext. Wildcat s follows: Old Total 800 D	☐ Air Rotary ☐ Cable Depth	Lowest usable water formation Depth to Bottom of usable water 200 feet Surface pipe by Alternate: 1 2 2 40 feet Surface pipe to be set 40 feet Conductor pipe if any required feet Ground surface elevation feet MSL This Authorization Expires				
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Gas Inj OWWO Expl If OWWO: old weil info as Operator Well Name Comp Date Projected Total Depth Projected Formation at T Expected Producing Form	Pool Ext. Wildcat s follows: Old Total 800 D	☐ Air Rotary ☐ Cable Depth	Lowest usable water formation Depth to Bottom of usable water 200 feet Surface pipe by Alternate: 1 2 2 40 feet Surface pipe to be set 40 feet Conductor pipe if any required feet Ground surface elevation feet MSL This Authorization Expires				

Must be filed with the K.C.C. five (5) days prior to commencing well SESURY ENGRIPHIS card void if drilling not started within six (6) months of date received by K.C.C.

CONSERVATION DIVISION



NAIREGUIA SECTION GOLLAND. 1 Mile/ 13,280 Ft.



Important procedures to follow:

- 1. Notify District office before setting surface casing.
- 2. Set surface casing by circulating cement to the top.
- 3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
- 4. Notify District office 48 hours prior to old well workover or re-entry.
- 5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
- 6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
- 7. Obtain an approved injection docket number before disposing of salt water.
- 8. Notify K.C.C. within 10 days when injection commences or terminates.
- 9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas **Conservation Division** 200 Colorado Derby Building Wichita, Kansas 67202 (316) 263-3238