

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: 1 11 1985
month day year 4:00

API Number 15- 059-23,843-00-00

OPERATOR: License # 9607
Name Max Painter
Address 9865 Fairwood Lane
City/State/Zip Memphis Tenn 38119
Contact Person Jim Mietchen
Phone 913 242 2700

SW/4 28 15 20 East
..... (location) Sec Twp S, Rge West
..... 4125 Ft North from Southeast Corner of Section
..... 3795 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 6807
Name Oil Drillers & Developers
City/State 301 Garfield, Topeka, Ks 66606

Nearest lease or unit boundary line 1155 feet.
County Franklin
Lease Name Harry Scott Well# 18

Well Drilled For: Well Class: Type Equipment:
X Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth 800 feet
Projected Formation at TD
Expected Producing Formations

Depth to Bottom of fresh water none feet
Lowest usable water formation
Depth to Bottom of usable water 200 feet
Surface pipe by Alternate: 1 2
Surface pipe to be set 40 feet
Conductor pipe if any required feet
Ground surface elevation feet MSL
This Authorization Expires 7-11-85
Approved By 1-11-85 *[Signature]*

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 1/11/85 Signature of Operator or Agent *Jusan Arnold* Title as agent

MHC/BONE 1-11-85

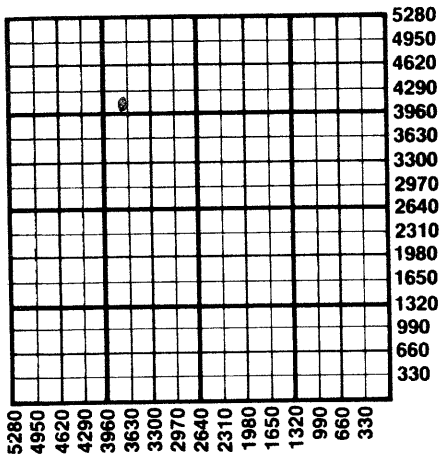
**Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.**

RECEIVED
STATE CORPORATION COMMISSION

1-11-85
JAN 11 1985

Important procedures to follow:

**A Regular Section of Land
1 Mile = 5,280 Ft.**



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.

3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

**State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238**