

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: 4/8/85
month day year

API Number 15- 059-23,881-00-00

OPERATOR: License # 9607

NW NE SW Sec 28 Twp 15 S, Rge 20 East West
(location)

Name Max Painter

Address 9865 Fairwood Lane

City/State/Zip Memphis, TN 38119

Contact Person Jim Mietchen

Phone 913-242-2700

CONTRACTOR: License # 6807

Name Oil Drillers & Developers

City/State 901 Garfield, Topeka, KS 66606

Well Drilled For: Well Class: Type Equipment:

Oil Swd Infield Mud Rotary

Gas Inj Pool Ext. Air Rotary

OWWO Expl Wildcat Cable

If OWWO: old well info as follows:

Operator

Well Name

Comp Date Old Total Depth

Projected Total Depth 800 feet

Projected Formation at TD

Expected Producing Formations

2145 Ft North from Southeast Corner of Section
3465 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 495 feet.

County Franklin

Lease Name Harry Scott Well# 21

Domestic well within 330 feet: yes no

Municipal well within one mile: yes no

Depth to Bottom of fresh water none feet

Lowest usable water formation

Depth to Bottom of usable water 200 feet

Surface pipe by Alternate: 1 40'

Surface pipe to be set feet

Conductor pipe if any required feet

Ground surface elevation feet MSL

This Authorization Expires 10-8-85

Approved By RCH/KCC 4-8-85

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 4/8/85 Signature of Operator or Agent Susan Arnold Title

Signature of Agent

MHC/UDHE 4-9-85

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

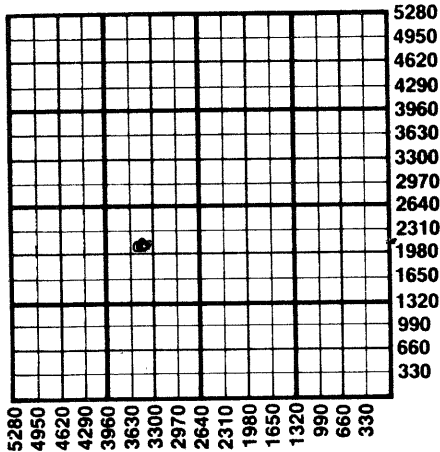
RECEIVED
STATE CORPORATION COMMISSION

APR 9 1985

4-9-85

Important procedures to follow :

A Regular Section of Land
1 Mile = 5,280 Ft.



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238