

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: 4 9 85
month day year (11.10)

API Number 15- 059-23,883-00-00

OPERATOR: License # ... 9607

. SW. NE. SW. Sec 28 Twp. 15 S, Rge. 20 East West
(location)

Name Max Painter

Address 9865 Fairwood Lane

City/State/Zip Memphis, Tennessee 38119

Contact Person Jim Mietchen

Phone 913 242 2700

..... 1815 Ft North from Southeast Corner of Section
..... 3795 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 6807

Nearest lease or unit boundary line 825 feet.

County Franklin

Name Oil Drillers & Developers

Lease Name Harry Scott Well# 22

City/State 301 Garfield Topeka, KS 66606

Domestic well within 330 feet: yes no

Well Drilled For: Well Class: Type Equipment:

Oil Swd

Infield

Mud Rotary

Gas Inj Pool Ext.

Air Rotary

OWWO Expl Wildcat

Cable

Municipal well within one mile: yes no

Depth to Bottom of fresh water none feet

Lowest usable water formation feet

Depth to Bottom of usable water 200 feet

Surface pipe by Alternate: 1 2

Surface pipe to be set 40 feet

Conductor pipe if any required feet

Ground surface elevation feet MSL

This Authorization Expires 10-9-85

Approved By 4-9-85 [Signature]

If OWWO: old well info as follows:

Operator

Well Name

Comp Date Old Total Depth

Projected Total Depth 800 feet

Projected Formation at TD

Expected Producing Formations

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date .. 4/9/85 Signature of Operator or Agent [Signature] Title As agent

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Conservation Division
Wichita, Kansas

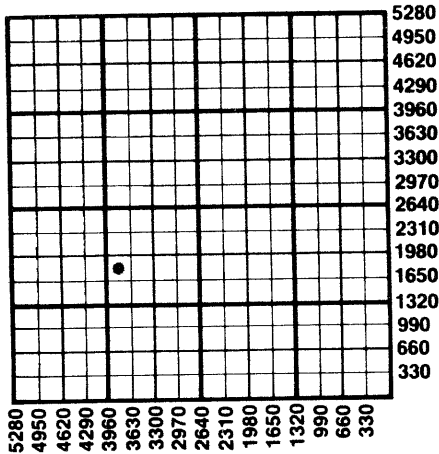
APR 9 1985

4-9-85

Important procedures to follow :

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

Regular Section Oil and
Gas Well - 5280 Ft.



State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238