

CARD MUST BE TYPED

State of Kansas  
**NOTICE OF INTENTION TO DRILL**  
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: 7 10 1985  
month day year

API Number 15- 059-23,964-00-00  
SE SE SW 28 15 20  East  
(location) Sec Twp S, Rge  West

OPERATOR: License # 9873  
Name Painter Oil Company  
Address 9865 Fairwood Lane  
City/State/Zip Memphis, Tennessee 38119  
Contact Person Jerry Hardsaw  
Phone (913) 242-5332

330 Ft North from Southeast Corner of Section  
2783 Ft West from Southeast Corner of Section  
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 6807  
Name Oil Drillers & Developers  
City/State 901 Garfield, Topeka, KS 66606

Nearest lease or unit boundary line 330 feet.  
County Franklin  
Lease Name Harry Scott Well# LWI

Well Drilled For: Well Class: Type Equipment:  
 Oil  Swd  Infield  Mud Rotary  
 Gas  Inj  Pool Ext.  Air Rotary  
 OWWO  Expl  Wildcat  Cable

Domestic well within 330 feet:  yes  no  
Municipal well within one mile:  yes  no

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp Date Old Total Depth  
Projected Total Depth 800 feet  
Projected Formation at TD Cherokee  
Expected Producing Formations Squirrel

Depth to Bottom of fresh water 20 feet  
Lowest usable water formation  
Depth to Bottom of usable water 200 feet  
Surface pipe by Alternate: 1  2   
Surface pipe to be set 40 feet  
Conductor pipe if any required feet  
Ground surface elevation feet MSL  
This Authorization Expires 1-3-86  
Approved By 7-3-85 [Signature]

certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

[Signature] RCH for FDHE  
As Agent

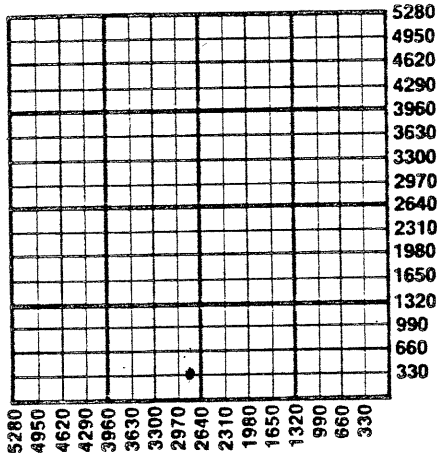
Date 7/3/85 Signature of Operator or Agent [Signature] Title

Must be filed with the K.C.C. five (5) days prior to commencing well  
 This card void if drilling not started within six (6) months of date received by K.C.C.

RECEIVED  
 STATE CORPORATION COMMISSION  
 7-385  
 JUL 07 1985

Important procedures to follow:

A Regular Section of Land  
 1 Mile = 5,280 Ft.



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

CONSERVATION DIVISION  
 Wichita, Kansas

State Corporation Commission of Kansas  
 Conservation Division  
 200 Colorado Derby Building  
 Wichita, Kansas 67202  
 (316) 263-3238