	* *	2.5	St. t	••			
CARD MUST I	BE TYPED	NOTICE	(see rules on	NTION TO	DRILL	CARD MI	UST BE SIGNED
Starting Date:			85	API Number	15 059	-23.96	:8-00-C
	moni	t h day year 9873					X Eas
OPERATOR:			· · · · · · · · · · · · · · · · · · ·	App. C. E/2.	SE. SW $_{\rm ec}$ 28.	Twn 15 S Rge	20. \(\sqrt{\text{Wes}}
NameP	ainter Oil	Company		(location))	p	···· 🔲 wes
Address	9865 Fairw	ood Lane	••••••	66	0 Ft Nor	th from Southoost (Common of Continue
City/State/Zip	Memphis,	Tennessee 3	8119				
: Contact Person	Jerry H	ardsaw	(Note: Locate well on Section Plat on reverse side)				
Phone	(913) 242-	5332			or unit boundary li		
Phone (913) 242-5332 CONTRACTOR: License # 6807				Country	Franklin		
		& Developers		Long Norma	Harry Scott		- 5WT
City/State 901 Garfield, Topeka, KS 66606							
Well Drilled For			quipment:		within 330 feet:	yes 🔀 no	
Oil S		-7-	Rotary	winicipai wei	l within one mile :	🗌 yes 🛮 🖾 no	
Gas 🔯 in	1		•	.		20	
	·				om of fresh water .	• • • • • • • • • • • • • • • • • • •	feet
		cat Cab	ie	Lowest usable	water formation	200	
If OWWO: old well info as follows:				Depth to Botto	om of usable water	200	feet
Operator					Alternate: 1		`
Weli Name				Surface pipe to	o be set	40	feet
Comp Date				Conductor pip	e if any required		feet
Projected Total Depth 800 feet Projected Formation at TD Cherokee				Ground surface	e elevation		, feet MSL
Projected Formation at TD. CHETOKEE Expected Producing Formations Squirel				This Authoriza	ition Expires		. f
Expected Producir	ng Formations	Squitter	. uppro.ee by a			ATTO	
I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.							

7/3/85 Signature of Operator or Agent Lulanne Corlus Title As Agent

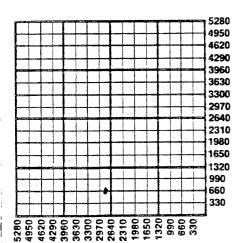
Form C-1 4/84

Must be filed with the K.C.C. five (5) days prior to commencing well This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

CONSERVATION DIVISION Wichita, Kansas

A Regular Section of Land 1 Mile = 5.280 Ft.



- 1. Notify District office before setting surface casing.
- 2. Set surface casing by circulating cement to the top.
- 3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
- 4. Notify District office 48 hours prior to old well workover or re-entry.
- 5. Prior to plugging, prepare a plügging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
- 6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
- Obtain an approved injection docket number before disposing of salt water.
- 8. Notify K.C.C. within 10 days when injection commences or terminates.
- If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas Conservation Division 200 Colorado Derby Building Wichita, Kansas 67202 (316) 263-3238