## State of Kansas

## NOTICE OF INTENTION TO DRILL

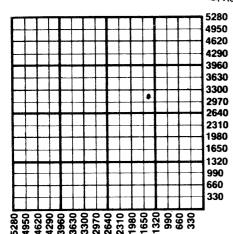
(see rules on reverse side)

Starting Date	API Number 15— 059-24,027-00-0
OPERATOR: License #	S.E. S.W NE Sec 2.9 Twp 1.5. S, Rg 2.0 West 3.1.3.5 Ft. from South Line of Section 14.8.5 Ft. from East Line of Section (Note: Locate well on Section Plat on reverse side)
Phone	Nearest lease or unit boundary line
City/State       Topeka, KS       66006         Well Drilled For:       Well Class:       Type Equipment:         X       Oil       SWD       X       Infield       X       Mud Rotary         — Gas       — Inj       — Pool Ext.       — Air Rotary         — OWWO       — Expl       — Wildcat       — Cable	Ground surface elevation
If OWWO: old well info as follows:  Operator  Well Name  Comp Date  Old Total Depth.	Depth to bottom of usable water
I certify that well will comply with K.S.A. 55-101, et seq., plus eventual cementing will be done immediately upon setting Date	production casing.
Conductor Pipe Requiredfeet; Minimum Surface Pip	A record P 164 4 2 1 2

Must be filed with the K.C.C. five (5) days prior to commencing well This card void if drilling not started within six (6) months of date received by K.C.C.

## STATE CORPORATION COMMISSION 1. Notify District office before setting surface casing.

A Regular Section of Land 1 Mile = 5,280 FtCONSERVATION DIVISION Wichita, Kansas



## Important procedures to follow:

- 2. Set surface casing by circulating cement to the top.
- 3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
- 4. Notify District office 48 hours prior to old well workover or re-entry.
- 5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
- 6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
- 7. Obtain an approved injection docket number before disposing of salt water.
- 8. Notify K.C.C. within 10 days when injection commences or terminates.
- 9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

**State Corporation Commission of Kansas** Conservation Division 200 Colorado Derby Building Wichita, Kansas 67202 (316) 263-3238