

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date 8 24 85
month day year

API Number 15— 059-24,030-00-00

OPERATOR: License # 9873

NE. SW. NE Sec. 29 Twp. 15. S, Rg. 20 X East
3465 West
1815 Ft. from South Line of Section
..... Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

Name Painter Oil Company
Address Rt. 2, Box 141-B
City/State/Zip Wellsville, KS 66092
Contact Person Jerry Hardsaw
Phone 913-242-7310

Nearest lease or unit boundary line 825 feet

CONTRACTOR: License # 6807

County Franklin

Name Oil Drillers & Developers
City/State Topeka, KS 66606

Lease Name Allen Vick Well # 16

Ground surface elevation na feet MSL

Well Drilled For: Well Class: Type Equipment:
X Oil SWD X Infield X Mud Rotary
Gas Inj Pool Ext. Air Rotary
OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes X no

Municipal well within one mile: yes X no

Surface pipe by Alternate: 1 2 X

If OWWO: old well info as follows:

Depth to bottom of fresh water 100

Depth to bottom of usable water 200

Surface pipe planned to be set 40

Projected Total Depth 800 feet

Formation Squirrel

Operator
Well Name
Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

..... cementing will be done immediately upon setting production casing.

Date 8/21/85 Signature of Operator or Agent Susan Arnold Title... As. Agent.....

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required feet per Alt. 1 2

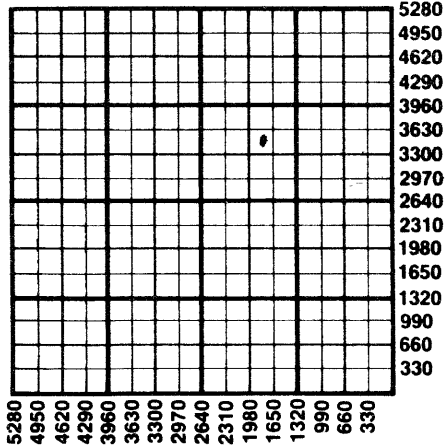
This Authorization Expires 2-21-86 Approved By 8-21-85

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

RECEIVED 8-21-85
STATE CORPORATION COMMISSION

Important procedures to follow:

A Regular Section of Land
1 Mile = 5,280 Ft.
AUG 21 1985
CONSERVATION DIVISION
Wichita, Kansas



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238