

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date 8 25 85
month day year

API Number 15— 059-24,031-00-00

OPERATOR: License # 9873

SW SW NE Sec. 29 Twp. 15 S, Rg. 20 East
3135 West

Name Painter Oil Company

Address Rt. 2, Box 141-B

City/State/Zip Wellsville, KS 66092

Contact Person Jerry Hardsaw

Phone 913-242-7310

..... Ft. from South Line of Section
2145 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 6807

Nearest lease or unit boundary line 495 feet

Name Oil Drillers & Developers

City/State Topeka, KS 66606

County Franklin

Lease Name Allen Vick Well # 17

Ground surface elevation na feet MSL

Well Drilled For: Well Class: Type Equipment:

Oil SWD Infield Mud Rotary

Gas Inj Pool Ext. Air Rotary

OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes no

Municipal well within one mile: yes no

Surface pipe by Alternate: 1 2

If OWWO: old well info as follows:

Operator

Well Name

Comp Date Old Total Depth.....

Depth to bottom of fresh water 100

Depth to bottom of usable water 200

Surface pipe planned to be set 40

Projected Total Depth 800 feet

Formation Squirrel

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

..... cementing will be done immediately upon setting production casing.

Date 8/21/85 Signature of Operator or Agent Susan Arnold Title As. Agent

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required feet per Alt. 1 2

This Authorization Expires 2-21-86 Approved By Keith 8-21-86

Must be filed with the K.C.C. five (5) days prior to commencing well
 This card void if drilling not started within six (6) months of date received by K.C.C.

8-21-85

Important procedures to follow:

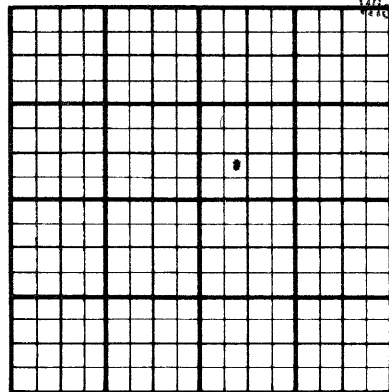
RECEIVED
 STATE CORPORATION COMMISSION

A Regular Section of Land

1 Mile = 5,280 Ft.

AUG 21 1985

CONSERVATION DIVISION
 Wichita, Kansas



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
 Conservation Division
 200 Colorado Derby Building
 Wichita, Kansas 67202
 (316) 263-3238