NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

| Starting Date December 1, 1985 | API Number 15— 7) 5 9 |
|---|--|
| month day year | API Number 15— 059-24 //5 X East |
| OPERATOR: License # | S/2.NE/4 Sec. ZY Twp. S , Rg ZU West |
| Name Arlo S. Hermreck Oil Co. | 5795 Ft. from South Line of Section |
| Address 511 Terrace Trail East | 825 Ft. from East Line of Section |
| City/State/ZipLake Quivira, K.C. Ks. 66106 | (Note: Locate well on Section Plat on reverse side) |
| Contact Person. Arlo S. Hermreck | Construction of the Constr |
| Phone 913-268-9152 | Nearest lease or unit boundary line 165 |
| CONTRACTOR: License # . 6807 | Nearest lease or unit boundary line 165 County Franklin |
| Name Oil Drillers & Developers Pno. | Lease Name Hermreck Lease Wall # 5 |
| City/State 7939 S.W. 29th Topeka, Ks. 6661 | Ground surface elevation feet MSL |
| Well Drilled For: 7 Well Class: 7 Type Equipment: | Domestic well within 330 feet: |
| X Oil SWD X Infield X Mud Rotary | Municipal well within one mile:yes $\frac{X}{n}$ no |
| Gas Inj Pool Ext Air Rotary | Surface pipe by Alternate: 1 2 X d |
| OWWO Expl Wildcat Cable | Surface pipe by Alternate: Depth to bottom of fresh water 20-30 feet Depth to bottom of washin water 20-30 feet |
| If OWWO: old well info as follows: | Depth to bottom of usable water200.f.e.e.t |
| Operator | Surface pipe planned to be set 50-89. f.e.e.t |
| Well Name | Projected Total Depth 800feet |
| Comp Date Old Total Depth | Formation. Squirrel # 1 & # 2 |
| I certify that well will comply with K.S.A. 55-101, et seq., plus eventua | 5 1 A 9 M |
| cementing will be done immediately upon setting | |
| Date . / S.C Signature of Operator or Agent Cook | |
| For KCC Use: | , |
| | |
| Conductor Pine Required feet: Minimum Surface Pin | e Requiredfeet per Alt. 1 2 |
| Conductor Pipe Requiredfeet; Minimum Surface Pip This Authorization Expires | e Required |

Must be filed with the K.C.C. five (5) days prior to commencing well This card void if drilling not started within six (6) months of date received by K.C.C.

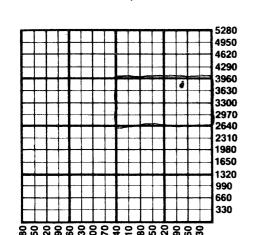
Important procedures to follow:

- 1. Notify District office before setting surface casing.
- 2. Set surface casing by circulating cement to the top.
- 3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
- 4. Notify District office 48 hours prior to old well workover or re-entry.
- 5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
- 6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
- 7. Obtain an approved injection docket number before disposing of salt water.
- 8. Notify K.C.C. within 10 days when injection commences or terminates.
- 9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

Michita Kansas

State Corporation Commission of Kansase CORPORATION DOMMISSION Conservation Division 200 Colorado Derby Building Wichita, Kansas 67202 (316) 263-3238

CONSERVATION OUTSIDE



A Regular Section of Land 1 Mile = 5.280 Ft.

STATE CORPORATION JOMMISSION