

API NUMBER 15-181-20,207-00-00

LEASE NAME Sramek

TYPE OR PRINT
 NOTICE: Fill out completely
 and return to Cons. Div.
 office within 30 days.

WELL NUMBER 1

3300 Ft. from S Section Line

1980 Ft. from E Section Line

SEC. 14 TWP. 7-S RGE. 37 (E or W)

LEASE OPERATOR Kimbark Oil & Gas Company

ADDRESS 1580 Lincoln St. #700, Denver, CO 80203

PHONE# (303) 839-5504 OPERATORS LICENSE NO. 5219

Character of Well D&A

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

COUNTY Sherman

Date Well Completed 8/4/81

Plugging Commenced 3/29/85

Plugging Completed 3/29/85

Did you notify the KCC/KDHE Joint District Office prior to plugging this well? Yes

Which KCC/KDHE Joint Office did you notify? Dist. #6, Hays, Kansas

Is ACO-1 filed? No If not, is well log attached? Yes

Producing Formation _____ Depth to Top _____ Bottom _____ T.D. _____

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
		0	563	8-5/8"	563'	None
		0	5042	5-1/2"	5042	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set.

Pump down 5-1/2" csg as follows: 5 sx hulls, 50 sx cmt, 27 sx gel, 25 sx cmt, pres to 1250 psi. SI 5-1/2" csg. Tied on to 8-5/8", pump 3 sx hulls, 11 sx gel, 6 sx cmt, pres to 450 psi. SI. Let set 15 min, bled pres off 5-1/2" csg, held. Bled off 8-5/8", held. Cut off csg 3' below GI. Weld on cap with name and date.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Halliburton Services License No. _____

Address Box 47, Oberlin, KS 67749

STATE OF Colorado COUNTY OF Denver, ss.

C. A. Hansen (Employee of Operator) of Kimberly of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

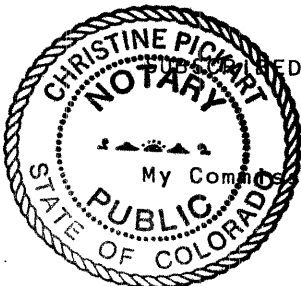
(Signature) [Signature]

(Address) 1580 Lincoln St. #700, Denver, CO 80203

TESTED AND SWORN TO before me this 21st day of May, 1985

Christine Pickart Notary Public

September 15, 1986



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 STATE CORPORATION COMMISSION
 MAY 24 1985
 5/24/85
 CONSERVATION DIVISION

KANSAS

IMPORTANT
Kans. Geo. Survey request
samples on this well.

WELL COMPLETION REPORT AND
DRILLER'S LOG

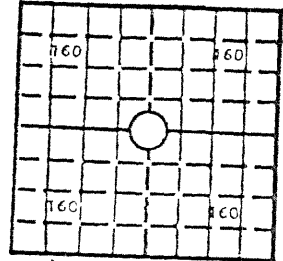
API No. 15 — 181 — 20,207 — 60-00
County Number

S. 14 T. 7 R. 37 E W

Loc. SW NE

County Sherman

640 Acres
N



Locate well correctly

Elev.: Gr. 3428

DF _____ KB 3432

Operator

Rincon Operatina Col

Address

5180 Lincoln Street, Suite 700 Denver, Colo 80203

Well No.

#1

Lease Name

Sramek

Footage Location

feet from (N) (S) line

feet from (E) (W) line

Principal Contractor

Stoepelwerth Drilling

Geologist

Spud Date

6/5/81

Date Completed

8/4/81

Total Depth

5020'

P.B.T.D.

Directional Deviation

Oil and/or Gas Purchaser

Asamera Oil (U.S.) Inc.

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	563'	Common	400	3% CaCl
Production	7 7/8"	5 1/2"	15.5#	5042'	50/50 poz	200	3/4% CFR-2 2% gel, 10% Salt

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
2 SPF	Jet	4966-69'; 4842-45'; 4832-36'; 4817-27'; 4817-4806

TUBING RECORD

Size	Setting depth	Packer set at
2 7/8"	4925'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used

Depth interval treated

Acidized with 750 gal MCA

4966-69'

Acidized with 1500 gal MCA

4842-45'; 4832-36';

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MAY 24 1985

INITIAL PRODUCTION

Date of first production 7/30/81		Producing method (flowing, pumping, gas lift, etc.) Pumping			
RATE OF PRODUCTION PER 24 HOURS	Oil 30 bbls.	Gas 0 MCF	Water 30 bbls.	Producing interval (s) 4817-4926'	
Disposition of gas (vented, used on lease or sold) NA					

CONSERVATION DIVISION
Gas, Oil, Water, Kansas

5/24/85
CFPD

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

15-181-20207-00-00

Operator

Rincon Operating Co.

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDOW, ETC.:

Well No.

1

Lease Name

Sramek

Oil

S 14 T 7S R 37W E W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 4256-4300' Open 15 min, SI 30 min Open 60 min, SI 90 min Rec'd 410' MW w/oil specks IHP 2258#, FHP 2239#; ISIP 1276# FSIP 1306#, IFP 111-121#, FFP 193-243#			Lansing Marmaton Cherokee	4250 4610 4800
DST #2 4330-4350 Misrun - packer failed				
DST #3 4310-4350' Open 15 min, SI 30 min Open 60 min, SI 90 min Rec'd 600' MW IHP 2239#, FHP 2199#, ISIP 1326#, FSIP 1326#, IFP 121-132#, FFP 223-304#				
DST #4 4615-4645' Open 15 min, SI 30 min Open 30 min, SI 30 min Rec'd 30' Mud w/oil flecks IHP 2408#, FHP 2368#, ISIP 1117#, FSIP 968#, IFP 81-60#, FFP 101-71#				
DST #5 4805-4830' Open 15 min, SI 30 min Open 60 min, SI 90 min Rec'd 240' Gas & 480' fl w/ 420' GCMO 7 60' W		IHP 2566#, FHP 2536#, ISIP (no reading) FSIP 1087#, IFP 111-132#, FFP 182-233#		

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MAY 24 1985

CONSERVATION DIVISION
Wichita, Kansas

5/24/85

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

C. A. Hansen

C. A. HANSEN

Signature

DRLG & PROD MGR

Title

9/30/81

Date