STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Mail

WELL PLUGGING RECORD

Make Required Affidavit	Sher	man	Com	ntv. Sec.	31 Twp.	7 Rge.	. 38 ¥: ∕w
Mail or Deliver Report to	Locati	on as "NE,	CNW SW	or foot	age from 1	ines	
Conservation Division	NW N	W NE	• •				3
State Corporation Comm.	Lease		Benson M	ineral Gro	oup, Inc.		······································
245 North Water	Lease	Name - (Glasco		·	Vell No.	2-31
Wichita, KS 67202					Suite 600,		
/ •	Charact	ter of Wel	1 (Comp	leted as	Oil, Gas o	r Dry Ho	ole)
	Dry	Hole			•	-	***************************************
<u> </u>	Date W	ell comple	ted		Oct	tober 29	1979
		ation for			Mai	rch 12	1981
, i		ation for		approve		rch 17	1981
		ng commend	The second secon		Maı	rch 17	1981
		ng complet			Maı	rch 17	1981
	Reason	for aband Dry	onment o	of well o	r producin	g format	ion
	If o m		-17 /	7 1		-	
	II a pi	Not Pro	err is a	bandoned	, date of	last pro	
	Vas nei		_	from the	Conservat		19-
Locate well correctly on above Section Plat	its age	ents befor	e plucci	no was co	ommenced?	Yes	sion or
Name of Conservation Agent who	supervised	nlugging	of this	well Cill	onnenceu:	165	
Producing lormation -	Der	oth to ton	- Bo	ttom -	Total De	nth of W	/oll 1130!
Show depth and thickness of al	1 water, oil	and gas	formatio	ns.	TOTAL De	ben or n	6111139
	•	3					
OIL, GAS OR WATER RECORDS			•			CASING P	FCODD
FORMATION	CONTENT	. FROM	ТО	SIZE	PUT IN	T	
			. 10	7"	358'	. PULLET	
				4 1/2"	962.5	None	
					1 302.5	None	2
				_	 		
was placed and the method or m plugs were used, state the cha feet for each pl	ug set.	me and de	pth plac	ed, from_ BECEL	VED	fee	or other
P x A with 4 $1/2$	readymix c	ement. Pl	ug 75 61 A	tecosiri d	ON COMMISSION Iown 4 1/2	csg.	-
Cut off 7" csg a	it surface.				A 1981	***************************************	
				MAT			
				CONSERVAT	HON DIVISION		
				Wichita	Kansas		
					110		
					1m/0,		The state of the s
					4 '		
(If additional		•					
(If additional of Name of Plugging Contractor Be	nson Mineral	Group, Ir	ery, use	BACK of	this sheet	:)	
STATE OF COLORADO	COUNT	Y OF DENV	ER			3.0	
Paul C. Ellison	-	**************************************	(1	ee of own		ss.	
of the above-described well. be	ing first du	ly sworn	77 70+	~~~~ T	er) or (ov		
the facts, statements, and matt as filed and that the same are	ers herein c true and cor	ontained rect. So	and the	log of th	e above-de	scribed	well
•	(Sign	ature)	1 //				•
			6 Champa	C+ ~ ·			
OUT GODES			о спатра		te 600, De ddress)	nver, CO	80202
SUBSCRIBED AND SWORN TO be	fore me this	30th	day o	_	ril	, 19	81
•			ク		0 1		
			enna	L 271-	SCAN	udt	
My commission expires January 2	29, 1984		Penny	M. Schm	idt Not	ary Publ	lic.
							-

å **6**4.

١	KANSAS		0				0				
١		LL COMPLETION REPORT AND)	s. 31 T. 75 R. 38 W			
1	DRILLER'S LOG API No. 15 — 181 — 20074 — 00 — 00 County Number							Loc. NW NW NE			
)[API No. 15 —	County	Nur	nber					Sherman		
	Operator Benson Mine	ral Group	Inc						640 Acres		
ł	Address	Har Group,	IIIC.)							
-	1726 Champa Well No.	St., Suit	e 600, De	nver, CO	80202			160	60		
ı	2-31	Glas	со								
ı	Footage Location	7.	0010	_							
	165 feet from (Principal Contractor	(N) (SX line	2310 Geole		from (E) (Y)	line		760	60		
				Brenda	Woolsev						
$\overline{}$	Spud Date	Date Completed		Depth 1139	P.B.T.D.			Lo Elev.: Gr	cate well correctly		
기	10-18-79 Directional Deviation	10-29-79		nd/or Gas Purc					КВ		
						·		Dr	ND		
				CASING	RECORD						
	Report of all string				, , , , , , , , , , , , , , , , , , , 						
	Purpose of string	Sixe hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Ту	pe cement	Sacks	Type and percent additives		
	Surface	9 7/8"	7''		3581			60			
	Production	6 1/4"	4 1/2"		962.5			20			
\											
	AND 18 THE PROPERTY OF THE PARTY OF THE PART	LINER RECOF	RD °				PERFO	RATION RE	CORD		
	Top, ft. None	Bottom, ft.	Socks co	ment	1	Shots per ft.		Size & type	Depth interval		
	ngang manapatan ang manapa	TUBING RECO	ORD			162					
)	Size	Setting depth	Packer s	et at							
	None										
	The second secon		CID, FRACT	JRE, SHOT,	CEMENT SQ	UEEZE	RECORD				
		Amou	unt and kind of	material used					Depth interval treated		
)	None										
	A 19										
	AND AND THE REPORT OF THE PROPERTY OF THE PROP										
				INITIAL PI	RODUCTION				,		
	Pate of first production None		Producin	g method (flov	ving, pumping,	os lift, d	etc.)	***			
	RATE OF PRODUCTION PER 24 HOURS	Oil	× -	Gas		Ī	ater		Ges-oil ratio		
)	Disposition of gas (vented	, used on lease or	sold)	3.]		MCF	Producing into	bbls. erval (s)	CFPB.		
								BFC.	FIVED		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

CONSERVATION DIVISION C-10-1972
Wichita, Kansas - 5/4/81

Operator	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:								
Benson Minera	Lease Name								
2-31	Glasco								
s_31_T_7S_R_38_W=									
Show all important zones of p	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.								
	IPTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH				
Top Niobrara	•	1048'	1087'		·				
	•								
			۰						
					•				
					·				
Date Received	USE ADDITIONAL SHEETS,	IF NECESSARY, TO	COMPLETE	SECORD.					
		Paul C. Ellison, Vice President							
		March 12	2, 1981	Title					
	1								

.