

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

### NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date ..... 9/08/86 .....  
month day year

API Number 15— 059-24183-0000  
C N/2 N/2 \_\_\_\_\_ East

OPERATOR: License # ..... 6807 .....

Sec... 33 Twp... 15 S, Rg... 20. \_\_\_\_\_ West

Name ..... Oil Drillers & Developers, Inc. ....

4620 ..... Ft. from South Line of Section

Address ..... 7929 SW 29th St. ....

2640 ..... Ft. from East Line of Section

City/State/Zip ..... Topeka, Kansas 66614 .....

(Note: Locate well on Section Plat on reverse side)

Contact Person ..... Joe Smith .....

Nearest lease or unit boundary line ..... 330 ..... feet

Phone ..... 913 242 7310 .....

County ..... Frankliny .....

CONTRACTOR: License # .....

Lease Name ..... Pauline Scott Well # ..... 7 .....

Name .....

Ground surface elevation ..... n/a ..... feet MSL

City/State ..... Company tools .....

Domestic well within 330 feet: \_\_\_\_\_ yes  no

Well Drilled For: Well Class: Type Equipment:

Municipal well within one mile: \_\_\_\_\_ yes  no

— Oil — SWD  Infield —  Mud Rotary

Depth to bottom of fresh water ..... none .....

— Gas  Inj — Pool Ext. — Air Rotary

Depth to bottom of usable water ..... 200 .....

— OWWO — Expl — Wildcat — Cable

Surface pipe by Alternate: \_\_\_\_\_ 1 — 2

If OWWO: old well info as follows:

Surface pipe planned to be set ..... 40 .....

Operator .....

Conductor pipe required ..... n/a .....

Well Name .....

Projected Total Depth ..... 800 ..... feet

Comp Date ..... Old Total Depth .....

Formation .....

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date ..... 9/04/86 ..... Signature of Operator or Agent Corra Elmore Title ..... as agent .....

For KCC Use:

Conductor Pipe Required ..... feet; Minimum Surface Pipe Required ..... 20 feet per Alt. 92

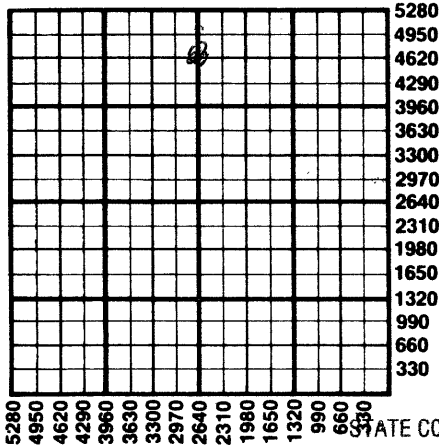
This Authorization Expires ..... 3-4-87 ..... Approved By ..... 9-4-86 .....

Must be filed with the K.C.C. five (5) days prior to commencing well  
 This card void if drilling not started within six (6) months of date received by K.C.C.

**Important procedures to follow:**

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K. C. C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.

**A Regular Section of Land**  
**1 Mile = 5,280 Ft.**



RECEIVED

STATE CORPORATION COMMISSION

SEP 4 - 1986

9-4-86

CONSERVATION DIVISION  
 Wichita, Kansas

alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas  
 Conservation Division  
 200 Colorado Derby Building  
 Wichita, Kansas 67202  
 (316) 263-3238