

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5760 EXPIRATION DATE June 1984

OPERATOR IREX Corporation API NO. 15-163-22-093 -00-00

ADDRESS 1670 Broadway - Suite 3301 COUNTY Rooks

Denver, Colorado 80202 FIELD McComb

** CONTACT PERSON Linda Drennen, Production Superv. PROD. FORMATION N/A

PHONE (303) 571-5736

PURCHASER N/A/ LEASE McComb

ADDRESS WELL NO. #1

DRILLING Rains & Williamson Oil Co., Inc. WELL LOCATION SW SW NW

CONTRACTOR CONTRACTOR ADDRESS 435 Page Court, 220 W. Douglas

Wichita, Kansas 67202 330 Ft. from S Line and

the NW4 (Qtr.) SEC 3 TWP 8S RGE 17 (W)

PLUGGING Same WELL PLAT (Office Use Only)

CONTRACTOR CONTRACTOR ADDRESS

TOTAL DEPTH 3460' PBDT

SPUD DATE 7-19-83 DATE COMPLETED 7-26-83

ELEV: GR 1904 DF KB 1909

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 278.76' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

W.H. Bayliff, Operations Manager, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

W.H. Bayliff (Signature) W.H. Bayliff (Operations Mgr.)

SUBSCRIBED AND SWORN TO BEFORE ME this 4th day of October, 1983.

Mary J. Warren (Signature) (NOTARY PUBLIC)

MY COMMISSION EXPIRES: June 9, 1985

** The person who can be reached by phone regarding any question concerning this information.

RECEIVED STATE CORPORATION COMMISSION OCT 11 1983 CONSERVATION DIVISION Wichita, Kansas 10/11/83

SIDE TWO

ACO-1 WELL HISTORY (W)

OPERATOR IREX Corporation

LEASE McComb #1

SEC. 3 TWP. 8S RGE. 17 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tests, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Anhydrite	1280	(+634)		
B/Anhydrite	1318	(+596)		
Topeka	2815	(-901)		
Heebner	3031	(-117)		
Toronto	3055	(-141)		
Lansing	3074	(-160)		
B/Kansas City	3305	(-189)		
Arbuckle	3385	(147)		
DST #1 3224-3257' Kansas City "J" 15,30,30,30 IHP-1797; FHP-1782, IFP-38; FFP-38; ISIP-1070; FSIP-980 Rec: 15' drilling mud.				
DST#2 3008-3042' Topeka 15,30,30 30 IHP-1605; FHP-1597 IFP-21; FFP-21 ISIP-1048; FSIP-964 REc: 15' drilling mud.				

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	278.76'	Type H	200 sx.	1/4# flocele, 3% cc.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production - I.P.	Oil bbls.	Gas bbls.	Water % MCF	Gas-oil ratio bbls.	CFPB

Disposition of gas (vented, used on lease or sold) Perforations