

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5134
Name Graham-Michaelis Corporation
Address P.O. Box 247
City/State/Zip Wichita, Ks, 67201

Purchaser: Koch Oil Company
Wichita, Kansas

Operator Contact Person Jack L. Yinger
Phone 316-264-8394

Contractor: License # 5302
Name Red Tiger Drilling Company

Wellsite Geologist Larry Bookless
Phone (316) 793-8837

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp
 Dry Other (Core, Water Supply etc.)

If OWNO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
4/18/85 4/23/85 5/22/85
Spud Date Date Reached TD Completion Date
3,360' 3300'
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 1265.19 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt

API NO. 15-163-22,668 -00-00

County Rooks
150' N of
SE/4 SE/4 NE/4 Sec 5 Twp. 8S Rge. 17W East West

3090 Ft North from Southeast Corner of Section
430 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

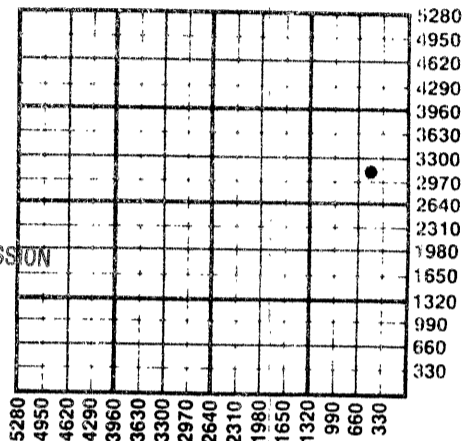
Lease Name Stamper "A" Well # 2

Field Name Unknown Lone Star

Producing Formation Lansing

Elevation: Ground 1,890' KB 1,895'

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
JUN 06 1985
CONSERVATION DIVISION
Wichita, Kansas
b-6-85

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket # CD-98,231

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner (Stream, pond) etc.....Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) Kriley Dairy, Stockton, Ks. 67669 (purchased from city, R.W.D. #)

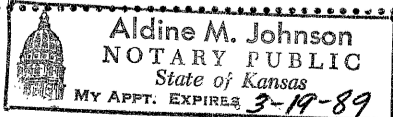
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jack L. Yinger
Title Jack L. Yinger, Vice President Date 6/5/85

Subscribed and sworn to before me this 5th day of June 1985
Notary Public Aldine M. Johnson

Date Commission Expires



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 5 Twp. 8 Rge. 17W

Operator Name Graham-Michaelis Corporation Lease Name Stamper "A" Well # 2

Sec. 5 Twp. 8S Rge. 17W East West County Rooks

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 3338-3359', 30, 30, 30, 30, recovered 40' drilling mud. IF 32-32; FF 43-43. ISI 803; FSI 735.

Name	Top	Bottom
Heebner	3018	(-1123)
Lansing	3060	(-1165)
Base Kansas City	3294	(-1399)
Arbuckle	3351	(-1456)
RTD	3360	(-1465)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12.1/4"	8.5/8"	24#	1.273'	Common	450	2% Gel 3% CC
Production	7.7/8"	5.1/2"	15.5#	3.357'	Common	125	10% Salt w/5% Salt Flush

PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record		
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)	Depth	
2 per foot	3157-60	3219-22	3238-40	3284-87	3300 acid	Lansing perms

TUBING RECORD		Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
		2-7/8"	3150'			

Date of First Production	Producing Method				
May 22, 1985	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)..... Swabbed 5 BFPH, 30% oil, 70% water.				

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	
	Est. 15	0	70% water		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled

3157-60
 3219-22, 3238-40,
 3284-87'