

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5134
Name Graham-Michaelis Corporation
Address P. O. Box 247
City/State/Zip Wichita, Kansas 67201

Purchaser Koch Oil Company
Wichita, Kansas

Operator Contact Person Jack L. Yinger
Phone 316-264-8394

Contractor: License # 5302
Name Red Tiger Drilling Company

Wellsite Geologist Larry Bookless
Phone (316) 793-8837

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWNO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

Mud Rotary Air Rotary Cable

9/1/85 9/10/85 10/10/85
Spud Date Date Reached TD Completion Date
3,332' RTD. DD to 3337'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 1219 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-163-22,749-0000
County Rooks
150' N of
SW/4 NW/4 SE/4 Sec. 5 Twp. 8S Rge. 17W East West

1800 Ft North from Southeast Corner of Section
.2310 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

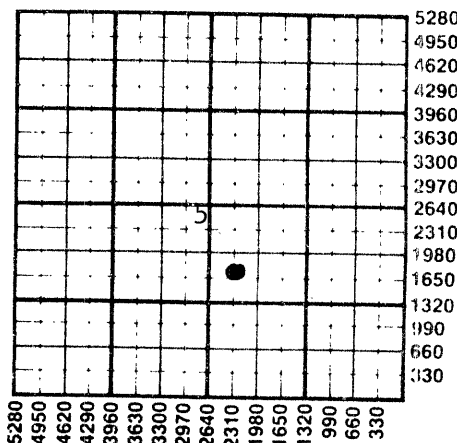
Lease Name Stamper Well # 2-5

Field Name Lone Star

Producing Formation Lansing & Arbuckle

Elevation: Ground 1869' KB 1874'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket # CD-98,231

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # 18038

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
NE/4 Sec 29 Twp 7S Rge 17 East West
Kriley Dairy, Stockton, Ks. 67669
 Surface Water.....Ft North from Southeast Corner
(Stream,pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jack L. Yinger
Title Jack L. Yinger, Vice President Date 10/21/85

Subscribed and sworn to before me this 21st day of October 1985
Notary Public Aldine M. Johnson

Date Commission Expires Aldine M. Johnson
NOTARY PUBLIC
State of Kansas
MY APPT. EXPIRES 3-19-89

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

RECEIVED
STATE CORPORATION COMMISSION
Form ACO-1 (7-84)
10/22/85
OCT 22 1985
CONSERVATION DIVISION
Sec. 5, Twp. 8, Rge. 17W

SIDE TWO

Operator Name Graham-Michaelis Corporation Lease Name Stamper Well # 2-5

Sec. 5 Twp. 8S Rge. 17W East West County Rooks

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Formation Description <input type="checkbox"/> Log <input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes	<input type="checkbox"/> No	
Cores Taken	<input type="checkbox"/> Yes	<input type="checkbox"/> No	
DST #1 2998 - 3065', 45-60-30-90, recovered 20' mud. IF 56-56; FF 67-67; ISI 861; FSI 838	Heebner	3004	(-1126)
DST #2 3070 - 3150', 60-45-45-90, recovered 80' mud. IF 67-67; FF 90-90; ISI 407; FSI 441	Toronto	3027	(-1149)
DST #3 3191 - 3290', 60-45-60-90, recovered 206' mud. IF 70-160; FF 128-163; ISI 836; FSI 824.	Lansing	3047	(-1169)
DST #4 3314 - 3332', 45-60-30-90, recovered 20' mud, 62' slightly OCM (8% oil, 78% mud, 14% wtr). IF 46-46; FF 58-58; ISI 559; FSI 548	Arbuckle	3229	(-1451)
	TD	3337'	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	1226'	Common	425	2% Gel 3% CC
Production	7 7/8"	5 1/2"	14#	3333'	Common	165	10% Salt 10% Salt Flush
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
	3050-52, 3145-47, 3206-08, open hole 3333-37			750			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Size 2-7/8"		Set At 3304		Packer at			
Date of First Production	Producing Method						
October 10, 1985	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
25 BOPD + Water Bbls							

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled

3050-52, 3145-47, 3206-08 perfs
 3333-37 open hole