

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR D & S Oil Company

API NO. 15-163-21,562 00-00

ADDRESS 2714 Plaza Ave., Suite A
Hays, Kansas 67601

COUNTY Rooks

FIELD unknown Lone Star

**CONTACT PERSON Ed Dreiling
PHONE 913-625-6802

PROD. FORMATION Arbuckle

LEASE Stamper "B"

PURCHASER

WELL NO. 1

ADDRESS

WELL LOCATION NW SE SE

Ft. from Line and

Ft. from Line of

the SEC. 5 TWP. 8s RGE. 17W

DRILLING Big Springs Drilling, Inc.

CONTRACTOR

ADDRESS P.O. Box 8287, Munger Station

Wichita, Kansas 67208

WELL PLAT

Grid for well plat with 'X' in the bottom right cell.

KCC
KGS
(Office Use)

PLUGGING

CONTRACTOR

ADDRESS

TOTAL DEPTH 3500' PBTD

SPUD DATE 1-27-82 DATE COMPLETED 2-3-82

ELEV: GR 1929 DF 1932 KB 1934

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS

Amount of surface pipe set and cemented 252' DV Tool Used? No

AFFIDAVIT

STATE OF Kansas, COUNTY OF Ellis SS, I,

Ed Dreiling OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Operator (FOR)(OF) D & S Oil Co.

OPERATOR OF THE Stamper "B" LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 14 DAY OF March, 19 82, AND THAT

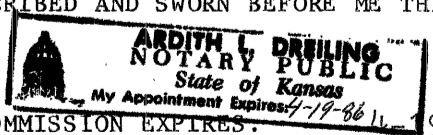
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFTANT SAITH NOT.

10-9-82

(s) Ed Dreiling
Ed Dreiling

SUBSCRIBED AND SWORN BEFORE ME THIS 23 DAY OF September, 19 82.



Ardith L. Dreiling
NOTARY PUBLIC

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested; cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION; CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>Drillers Log</u>				
Shale	0	803'	Topeka	2856 (-922)
Sand	803'	970'	Heebner	3059 (-1125)
Red Bed	970'	1266'	Toronto	3085 (-1151)
Anhydrite	1266'	1310'	Lansing-KC	3104 (-1170)
Shale	1310'	2235'	Lansing-KC Base	3332 (-1398)
Rock, Chalk, Shale, & Lime	2235'	2460'	Arbuckle	3395 (-1461)
Shale & Lime	2460'	3090'	RTD	3500 (-1566)
Lime	3090'	3500'	LTD	3501 (-1567)
RTD	3500'			
DST #1 3329-3406, Open 2hrs., recovered 65' oil cut mud, 60 slightly oil cut mud. Flow pressured 68-108 lbs., 30 min. initial bottom hole pressure 677 lbs., 30 min. final bottom hole pressure 550 lbs.				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	252'	Common	165sx	2% gel 3% ccl
Production		5 1/2"	14#	3499	Common	150sx	2% gel, 4% gilsonite 6% CS

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4shots/ft.		3402-08
TUBING RECORD					
Size 2 7/8" OD	Setting depth 3475.06	Packer set at None			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gal 15% mud acid	3402-08
1600 gal 15% INS Acid	3402-08
6000 gal 28% INS Acid	3402-08
Date of first production 5-4-82	Producing method (flowing, pumping, gas lift, etc.) Pumping
Gravity 23.8	
RATE OF PRODUCTION PER 24 HOURS	Oil EST 10Bo
Gas None	Water 90%
bbls.	MCF
Disposition of gas (vented, used on lease or sold)	Gas-oil ratio bbls.
	CFPB
	Perforations 3402-08