This form shall be filed in duplicate with the Kansa rado Derby Building, Wichita, Kansas 67202, within the well, regardless of how the well was completed. Attach separate letter of request if the informat confidential, only file one copy. Information on si side two will then be held confidential. Circle one: Oil Gas, Dry, SWD, OWWO, Injection. T Applications must be filed for dual completion, comm Attach wireline logs (i.e. electrical log, sonic KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)	ion is to be held confidential. If de one will be of public record and type and complete ALL sections. In log, gamma ray neutron log, etc.).
OPERATOR D & S Oil Company	API NO. 15-163-21,562 -00-06
ADDRESS 2714 Plaza Ave., Suite A	COUNTY Rooks
Hays, Kansas 67601	FIELD unknown Lone Star
**CONTACT PERSON Ed Dreiling	PROD. FORMATION Arbuckle
PHONE 913-625-6802	LEASE Stamper "B"
PURCHASER	WELL NO. 1
ADDRESS	WELL LOCATION NW SE SE
	Ft. from Line and
DRILLING Big Springs Drilling, Inc.	
CONTRACTOR ADDRESS P.O. Box 8287. Munger Station	Ft. from Line of
Wichita, Kansas 67208	the SEC. 5 TWP. 8s RGE. 17W WELL PLAT
PLUGGING	
CONTRACTOR ADDRESS	KCC KGS
	(Office Use)
TOTAL DEPTH 3500' PBTD_	. Parameter of translation parameters are supported by the support of the support
SPUD DATE 1-27-82 DATE COMPLETED 2-3-82	
ELEV: GR 1929 DF 1932 KB 1934	ang main magain magain magain ng trong trong trong trong ang magain ng trong ang magain ng magain ng magain ng X
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS	Der on 1 vr. 10 ov
Amount of surface pipe set and cemented 252'	DV TOOL Used? NO
AFFIDAVI	<u>T</u>
STATE OF Kansas , COUNTY OF Ell	is s, I,
Ed Dreiling OF LAWFUL AGE, B	EING FIRST DULY SWORN UPON HIS OATH,
DEPOSES THAT HE IS Operator (FOR)(OF) D & S Oil Co.
OPERMATOR OF THE Stamper "B" LEASI	E AND IS DULY AUTHORIZED TO MAKE
THIS AFFIDAVER, FOR AND ON THE BEHALF OF SAID OPERATOR SAID LEASING SAS BEEN SOMPLETED AS OF THE 14 DAY ALL WANTED MATTER AFFINITION ENTERED HEREIN WITH RESPECT TO SAID FURTHER AFFFANT SAITH NOT.	OR, THAT WELL NO. 1 ON
SAID LEASIN WAS BEEN SOMPLETED AS OF THE 14 DAY	OF Warch , 19 82 , AND THAT
ALL WATERWATION ENTERED HEREIN WITH RESPECT TO SAID	WELL IS TRUE AND CORRECT.
FURTHER AFFEANT SAITH NOT	
10-5-82	(5) El Dreilind
CHECOTTED AND CHOOM PERODE ME THE TAY OF	(s) Ed Dreiling Ed Dreiling
SUBSCRIBED AND SWORN BEFORE ME THIS 23 DAY OF	September 19 82
ARDITH L DRILLING TO State of Kansas My Appointment Expires: 4-19-86 MY COMMISSION EXPIRES: 9-86	NOTARY PUBLIC
•	
**The person who can be reached by phone regarding mation. Within 45 days of completion, a witnessed required if the well produces more than 25 BOPD or	initial test by the Commission is

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

WELL LOG contents thereof; cored intervals, and all drill-stem tests, in-

nale and 803' 970' Heebner 3059 (-11266' 1310' Lansing-KC Lansing-	hale and 803' 770' Heebner 3059 (-11 1266' 1310' Lansing-KC 3104 (-11 1310' 2235' Lansing-KC 3395 (-14 1310' 2235' 2460' Arbuckle 3395 (-14 1310' 2460' 3090' 3500' Arbuckle 3500 (-15 3500') ST #1 3329-3406, Open 2hrs., recovered 65' oil cut mud, 60 slightly oil cut mud, bottom hole pressured 677 lbs., 30 min. final bottom	rillers Log hale and ed Bed nhydrite hale ock,Chalk, Shale, & Lime hale & Lime ime TD ST #1 3329-3406, Open 2hrs., recovered 57 oil cut mud, 60 slightly oil cut mud, bottom hole pressured 57 lbs., 30 min. final bottom	### Prince State 10 803 Topeka 2856 (-925 2856	Crillers Log Chale Sand Red Bed Anhydrite Shale Rock, Chalk, Shale, & Lime Shale & Lime Shal	rillers Log hale and ed Bed nhydrite hale ock,Chalk, Shale, & Lime hale & Lime ime TD ST #1 3329-3406, Open 2hrs., roll cut mud, bottom hole pressured bottom hole pressured bottom rillers Log 0 803' Topeka 2856 (-922 1805) Length and 2856 (-922 1805) Topeka 3059 (-112 1805) Topeka 4059 (-112 1805) Topeka 4059 (-	Show all important zones of porosity and cluding depth interval tested, cushion use	vals, and all drill- shut-in pressures,	atem tests, in- and recoveries.	OR OTHER DESCRIPTIVE INFORMATION.			
nale and 803' 970' Heebner 3059 (-11266' Toronto 1266' 1310' Lansing-KC Base 3332	hale and 803' 970' Heebner 3059 (-11 1266' 1310' Lansing-KC 3104 (-11 1310' 2235' Lansing-KC 3395 (-14 1310' 2460' 3090' 3500' TD ST #1 3329-3406, Open 2hrs., recovered 65' oil oil cut mud, bottom hole pressured bottom hole pressured 677 lbs., 30 min. final bottom	hale and 803' 970' Heebner 3059 (-11 1266' 1310' Lansing-KC 1310' Lansing-	hale and 803' 970' Heebner 3059 (-112 1266' Toronto 13085 (-112 1310' Lansing-KC Base 3332 (-112 1310' Lansing-KC Base 3332 (-1460' 3090' RTD 3500' 1260' 3500' LTD 3500' LTD 3500' ST #1 3329-3406, Open 2hrs., recovered 65' oil cut mud. bottom hole pressured 677 lbs., 30 min. final bottom	hale and 803' 970' Heebner 3059 (-112 1266' Toronto 1266' Toronto 1266' Lansing-KC Base 3332 (-112 1235' Lansing-KC Base 3332 (-112	hale and 803' 970' Heebner 3059 (-11: 306' Toronto 3085 (-11: 1266' 1310' Lansing-KC Base 3332 (2460' Arbuckle 3390' 3500' LTD 3500 (-156 11: 1266' LTD 3501 (-156 11: 1266') ST #1 3329-3406, Open 2hrs., recovered 65' oil cut mud, 60 oil cut mud. Flow pressured 577 lbs., 30 min. final bottom hole pressure 550 lbs.	FORMATION DESCRIPTION, C	ONTENTS, ETC.	ТОР	воттом	NAME	DEPTH	
and	and ed Bed hydrite hale ack, Chalk, Shale, & Lime hale & Lime hale & Lime hale & Lime hale & Toronto hale & Lime hale & Toronto hale & Lime hale & Toronto hale & Lime hale hale & Lime hale hale & Lime hale hale hale hale hale hale hale hal	and ed Bed	and ed Bed	and ed Bed	and ed Bed	rillers Log						
oil cut mud. Flow pressured 68-108 lbs., 30 min. in bottom hole pressure 677 lbs., 30 min. final bottom	oil cut mud. Flow pressured 68-108 lbs., 30 min. i bottom hole pressure 677 lbs., 30 min. final bottom	oil cut mud. Flow pressured 58-108 lbs., 30 min. in bottom hole pressure 677 lbs., 30 min. final bottom	oil cut mud. Flow pressured 58-108 lbs., 30 min. in bottom hole pressure 677 lbs., 30 min. final bottom	oil cut mud. Flow pressured 68-108 lbs., 30 min. in bottom hole pressure 677 lbs., 30 min. final bottom	oil cut mud. Flow pressured 58-108 lbs., 30 min. in bottom hole pressure 677 lbs., 30 min. final bottom pressure 550 lbs. Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)	Sand Red Bed Shale Shale Rock, Chalk, Shale, Shale & Lime Lime	& Lime	803' 970' 1266' 1310' 2235' 2460' 3090'	970' 1266' 1310' 2235' 2460' 3090'	Heebner Toronto Lansing-KC Lansing-KC Arbuckle RTD	3059 (-11: 3085 (-11: 3104 (-11: Base 3332 3395 (-14: 3500 (-15:	
						OST #1 3329-3406,	oil cut mud. bottom hole p	Flow pr ressure	essured	68-108 lbs.,	30 min. i	

Report of all strings	s set — surface,	intermediate,	production, et	c. CASING	RECORD (New)	or (Used))
Purpose of string	Size hole drilled	Size casing set	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	124"	8 5/8"	29#	252'	Common	16 <u>5</u> sx	2% gel 3%ccl
Production		5월"	14#	3499	Common	150sx	2% gel 4%gilsonit
Agrandon and the state of the s							,

LINER RECORD			Р	PERFORATION RECORD				
Top, ft.	Bottom, ft.	Sacks cement	4shots/ft.	Size & type	3402-08			
	TUBING RECORD							
Sixe 2 7/8" 01	Setting depth D 3475.06	Packer set at None						

	Amount and	kind of mate	erial used					Depth interval treater	J
250 gal 15%	mud acid	of the state of th					340	2-08	
1600 gal 15%	INS Acid	elikkilika kilika ja ar kilika kilo alika kilika kilika kilika kilika kilika kilika kilika kilika kilika kilik					340	2-08	
6000dal 28%	INS Acid					THE 18 18	340	ž-08 🛕	فاستعتاده المتراسط
Date of first production 5-4-82		Producing m Pump	ethod (flowing, pum ${ m ing}$	ping, gas lif	t, etc.	ر د انځو د ده د د مصرمولومي	Grav	ity 23.8	M-3
RATE OF PRODUCTION PER 24 HOURS	EST 10B		Gos None	MCF	Water 90	%	bbls.	Gas-oil ratio	CFPB
Disposition of gas (vented, us	sed on lease or sold)				Per	foration	3 45 2-0	8	