

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR D & S Oil Company

API NO. 15-163-21,556

ADDRESS 2714 Plaza Ave., Suite A
Hays, Kansas 67601

COUNTY Rooks

FIELD unknown

**CONTACT PERSON Ed Dreiling
PHONE 913-625-6802

PROD. FORMATION

LEASE Dancer

PURCHASER

WELL NO. #1

ADDRESS

WELL LOCATION SW SW NW

DRILLING Big Springs Drilling

Ft. from Line and

CONTRACTOR

Ft. from Line of

ADDRESS P.O. Box 8287, Munger Station
Wichita, Kansas 67208

the SEC. 4 TWP. 8s RGE. 17w

WELL PLAT

PLUGGING Service Company

CONTRACTOR

ADDRESS Great Bend, Kansas 67530

KCC
KGS
(Office Use)

TOTAL DEPTH 3450' PBDT

SPUD DATE 2-8-82 DATE COMPLETED 2-15-82

ELEV: GR 1897 DF 1899 KB 1902

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 260'. DV Tool Used? No

AFFIDAVIT

STATE OF Kansas, COUNTY OF Ellis SS, I,

Ed Dreiling OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Operator (FOR)(OF) D & S Oil Co.

OPERATOR OF THE Dancer LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 22 DAY OF Sept., 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

STATE RECEIVED
CORPORATION DIVISION
Wichita, Kansas

10-5-82

CONSERVATION DIVISION
Wichita, Kansas

ARDITH L. DREILING
NOTARY PUBLIC
State of Kansas
My Appointment Expires: 4-19-86

(S) Ed Dreiling
Ed Dreiling

SUBSCRIBED AND SWORN BEFORE ME THIS 22 DAY OF September, 19 82.

Ardith L. Dreiling
NOTARY PUBLIC

MY COMMISSION EXPIRES: 4-19-86

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION; CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>DRILLERS LOG</u>				
Shale	0	793'	Heebner	3016 (-1124)
Sand	793'	970'	Toronto	3049 (-1147)
Shale	970'	1265'	Lansing-KC	3070 (-1168)
Anhydrite	1265'	1309'	Lansing-KC Base	3302 (-1400)
Shale	1309'	2785'	Arbuckle	3357 (-1455)
Shale & Lime	2785'	3450'	RTD	3450 (-1548)
RTD	3450'			
DST #1 3342-3380, Testing Times: 60-30-40-30, Recovery 30' DSM, IBHP 192 FBHP 131 FP 30-40 50-50				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	260'	Common	165 sx	2% gel 3% ccl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
<i>[Handwritten signature]</i>	<i>[Handwritten signature]</i>

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas bbls.	Water MCF	%	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold)	Perforations
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