

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR D & S Oil Company

API NO. 15-163-21621 - 60 - 00

ADDRESS 2714 Plaza Ave., Suite A
Hays, Kansas 67601

COUNTY Rooks

FIELD Unknown

**CONTACT PERSON Ed Dreiling
PHONE 913-625-6802

PROD. FORMATION

LEASE Dancer

PURCHASER

WELL NO. #2

ADDRESS

WELL LOCATION SW NW NW

DRILLING Big Springs Drilling, Inc.
CONTRACTOR

Ft. from Line and

ADDRESS P.O. Box 8287-Munger Station
Wichita, Kansas 67208

Ft. from Line of

the SEC. 4 TWP. 8S RGE. 17W

WELL PLAT

X			

KCC ✓
KGS ✓
(Office Use)
SWD ✓

PLUGGING Service Company
CONTRACTOR
ADDRESS Great Bend, Kansas

TOTAL DEPTH 3570 PBT

SPUD DATE 3-16-82 DATE COMPLETED 3-24-82

ELEV: GR 1923 DF 1926 KB 1928

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 248' DV Tool Used? No

AFFIDAVIT

STATE OF Kansas, COUNTY OF Ellis SS, I,

Ed Dreiling OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Operator (FOR)(OF) D & S Oil Company

OPERATOR OF THE Dancer LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #2 ON

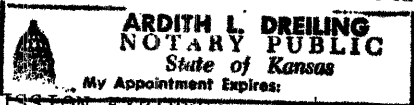
SAID LEASE HAS BEEN COMPLETED AS OF THE 18 DAY OF June, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 27 DAY OF October, 19 82

(s) Ed Dreiling
Ed Dreiling
October, 19 82



Ardith L. Dreiling
NOTARY PUBLIC

MY COMMISSION EXPIRES: 4-19-82

RECEIVED
STATE CORPORATION COMMISSION

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order P.

OCT 28 1982
CONSERVATION DIVISION
Wichita, Kansas

10/28/82

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SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>Drillers Log</u>				
Shale	0	810'	Topeka	2844 (-916)
Sand	810'	980'	Heebner	3056 (-1128)
Shale & Red Bed	980'	1280'	Toronto	3078 (-1150)
Anhydrite	1280'	1315'	Lansing	3097 (-1169)
Shale	1315'	1720'	Base Kansas City	3330 (-1402)
Shale & Lime	1720'	3040'	Conglomerate	3400 (-1472)
Lime	3040'	3415'	Arbuckle	3460 (-1532)
Shale	3415'	3470'	R.T.D.	3570 (-1642)
Lime	3470'	3570'	(Deepen after log)	
RTD	3570'		L.T.D.	3473 (-1545)
DST #1 3243-85 30-30-30-30 110' muddy water. Weak slowly increasing to fair thru-out test IBHP-1032# FBHP-975# IFP-41-50# FFP-58-66#				
DST #2 STRADDLE TEST 3086-3110 Weak decreasing 1st open- No blow 2nd 10' Drilling Mud IBHP 41# FBHP 25# IFP 16-16# FFP 16-16#				

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** New or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	248'	Common	165sx	2% Gel 3% CCL
Production		5 1/2"	14#	3540'	Common	150sx	6% Cal, 4% GEL, 3/4% H ₂ O ₂ .

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1sht/ft		3387, 3368, 3223, 3274, 3257, 3236
TUBING RECORD					
Size	Setting depth	Packer set at	1sht./pr. ft. 3192'-3196'		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1500 Gal. 15% mud acid	limited entry

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	%	bbls. CFPB
Disposition of gas (vented, used on lease or sold)			Perforations	