

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

-00-00

OPERATOR D & S Oil Company

API NO. 15-163-21,541

ADDRESS 2714 Plaza Ave.. Suite A

COUNTY Rooks

Hays, Kansas 67601

FIELD unknown LONE STAR

**CONTACT PERSON Ed Dreiling

PROD. FORMATION Arbuckle

PHONE 913-625-6802

LEASE Stamper

PURCHASER

WELL NO. 1

ADDRESS

WELL LOCATION SE SE NE

DRILLING Big Springs Drilling, Inc.

Ft. from Line and

CONTRACTOR

Ft. from Line of

ADDRESS P.O. Box 8287, Munger Station

the SEC. 5- TWP. 8s- RGE. 17w

Wichita, Kansas 67208

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS

			X

KCC
KGS
(Office Use)

TOTAL DEPTH 3450' PBDT

SPUD DATE 1-6-82 DATE COMPLETED 1-14-82

ELEV: GR 1868 DF 1871 KB 1873

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 270'

DV Tool Used? No

AFFIDAVIT

STATE OF Kansas, COUNTY OF Ellis SS, I,

Ed Dreiling OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Operator (FOR)(OF) D & S Oil Co.

OPERATOR OF THE Stamper LEASE, AND IS DULY AUTHORIZED TO MAKE

STATE AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 17 DAY OF Febuary, 19 82, AND THAT

INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIRMETH SAITH NOT.

STATE RECEIVED
CORPORATION COMMISSION
OCT 05 1982
CONSERVATION DIVISION
WICHITA, KANSAS

10-5-82

(S) Ed Dreiling

SUBSCRIBED AND SWORN BEFORE ME THIS 23 DAY OF September, 19 82.



Ardith L. Dreiling
NOTARY PUBLIC

MY COMMISSION EXPIRES: 4-19-86

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>DRILLERS LOG</u>				
Shale	0	800'	Topeka	2789 (-916)
Sand	800'	950'	Heebner	2999 (-1126)
Shale	950'	1245'	Toronto	3022 (-1149)
Anhydrite	1245'	1287'	Lansing-KC	3041 (-1168)
Shale	1287'	1770'	Lansing-KC Base	3274 (-1401)
Shale & Lime	1770'	2865'	Arbuckle	3330 (-1457)
Lime	2865'	3450'	RTD	3450 (-1577)
RTD	3450'			
DST #1 3124-60, Testing Times: 30-30-30-30, Recovery: 42% MW with a few specks of oil, IBHP 587 FBHP 575 FP 56-81 127-164				
DST #2 3275-3341, Testing Times: 30-30-30-30, Recovery: 40% OCM 60' SOGM 180' SOCTWM, IBHP 587 FBHP 575 FP 56-81 127-164				

Report of all strings set—surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	270'	Common	185sx	2% gel 3% ccl
Production		5 1/2"	14#	3448	Common	150sx	2% gel, 4% gilsonite, 6% CS

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4shots/ft.		3344-50

Size	Setting depth	Packer set at
2 7/8"OD	3412	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gal./15% mud acid	3344-3350

Date of first production 4-7-82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gray 23.8
RATE OF PRODUCTION PER 24 HOURS	Oil EST. 18BO bbls.	Gas None MCF
	Water 10 %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations 3344-3350