

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR D & S OIL COMPANY

API NO. 15-163-21,557 -00-00

ADDRESS 2714 Plaza Ave., Suite A

COUNTY Rooks

Hays, Kansas 67601

FIELD unknown

**CONTACT PERSON Ed Dreiling

PROD. FORMATION

PHONE 913-625-6802

LEASE Stamper "A"

PURCHASER

WELL NO. 1

ADDRESS

WELL LOCATION SE SW NE

DRILLING Big Springs Drilling, Inc.

Ft. from Line and

CONTRACTOR

Ft. from Line of

ADDRESS P.O. Box 8287, Munger Station

the SEC. 5 TWP. 8s RGE. 17w

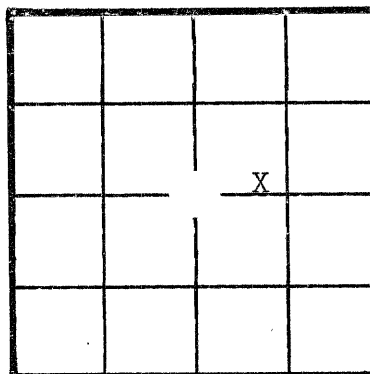
Wichita, Kansas 67208

WELL PLAT

PLUGGING Service Company

CONTRACTOR

ADDRESS Great Bend, Kansas



KCC [check]
KGS [check]
(Office Use) [check]

TOTAL DEPTH 3450' PBTD

SPUD DATE 1-18-82 DATE COMPLETED 1-26-82

ELEV: GR 1902 DF 1905 KB 1907

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 259'. DV Tool Used? No

AFFIDAVIT

STATE OF Kansas, COUNTY OF Ellis SS, I,

Ed Dreiling OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Operator (FOR)(OF) D & S OIL CO.

OPERATOR OF THE Stamper "A" LEASE, AND IS DULY AUTHORIZED TO MAKE

SAID AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 23rd DAY OF Feb., 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

CONSERVATION AFFIANT SAITH NOT.

RECEIVED
OCT 05 1982
KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita, Kansas

10-5-82

(S) Ed Dreiling
Ed Dreiling, 19 82

SUBSCRIBED AND SWORN BEFORE ME THIS 22 DAY OF Sept, 19 82

ARDITH L. DREILING
NOTARY PUBLIC
State of Kansas
My Appointment Expires: 4-19-86

Ardith L. Dreiling
ARDITH L. DREILING
NOTARY PUBLIC

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION; CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>DRILLERS LOG</u>				
Shale	0	802'	Topoka	2822 (-915)
Sand	802'	878'	Heebner	3032 (-1127)
Red Bed	878'	1277'	Toronto	3056 (-1151)
Anhydrite	1277'	1314'	Lansing-KC	3075 (-1168)
Shale	1314'	1940'	Lansing-KC Base	3309 (-1402)
Lime & Shale	1940'	3160'	Arbuckle	3382 (-1475)
Lime	3160'	3450'	RTD	3450 (-1543)
RTD	3450'			
DST #1 3038-3105, Testing Times 60-30-60-30. Recovery: 80' WM few oil specks, IBHP 975 FBHP 983 FP 66-75 83-91				
DST#2 3346-82, Testing Times 30-30-30-30, Recovery 1890" MW, IBHP 1000 FBHP 975 FP 175-667 775-925				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	259'	Common	160sx	2% gel 3% ccl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
<i>[Handwritten signature]</i>	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas bbls.	Water MCF	Gas-oil ratio	CFPB
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Disposition of gas (vented, used on lease or sold)	Perforations
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