

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5134 EXPIRATION DATE June 30, 1983 15-163-21713-0

OPERATOR Graham-Michaelis Corporation API NO. 15-163-21,175 00-00

ADDRESS P.O. Box 247 COUNTY Rooks

Wichita, KS 67201 FIELD Lone Star

\*\* CONTACT PERSON Jack L. Yinger PROD. FORMATION Lansing

PHONE 264-8394

PURCHASER Koch Oil Company LEASE Stamper

ADDRESS P. O. Box 2256 WELL NO. 1-5

Wichita, Kansas 67201 WELL LOCATION C NE NE SE

DRILLING 330 Ft. from South North Line and

CONTRACTOR 330 Ft. from East Line of

ADDRESS Red Tiger Drilling Company the SE(Qtr.) SEC 5 TWP 8S RGE 17W.

1720 KSB Bldg.

Wichita, KS 67202

~~PLUGGING~~ ~~CONTRACTOR~~ ~~ADDRESS~~

WELL PLAT (Office Use Only)

	5		•

KCC

KGS

SWD/REP

PLG.

TOTAL DEPTH 3375' PBTD 3340'

SPUD DATE 6-30-82 DATE COMPLETED 8-4-82

ELEV: GR 1916 DF 1918 KB 1921

DRILLED WITH ~~ROD~~ (ROTARY) ~~TOOLS~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 251.40' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

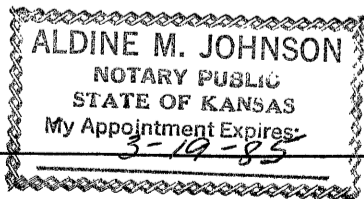
A F F I D A V I T

Jack L. Yinger, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jack L. Yinger (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 3rd day of September, 1982.



MY COMMISSION EXPIRES:

Aldine M. Johnson (NOTARY PUBLIC)

RECEIVED STATE CORPORATION COMMISSION SEP 09 1982

\*\* The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION Wichita, Kansas

9-9-82

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Rock & Shale	0	262	Heebner	3044 (-1123)
Sand	262	505	Lansing	3086 (-1165)
Sand & Shale	505	610		
Anhy	610	1304	Base K. C.	3318 (-1397)
Shale & Red Bed	1304	1425		
Red Bed & Shale	1425	2110	Arbuckle	3375 (-1454)
Shale & Lime	2110	2564		
Lime & Shale	2564	2680	RTD	3375 (-1454)
Shale & Lime	2680	2888	LTD	3376 (-1455)
Lime	2888	3055		
Lime & Shale	3055	3120		
Lime	3135	3372		
Arb	3372	3375		
RTD		3375		
DST #1 3044 - 3110/90"; Recovered 75' fluid: 15' gassy oil cut mud (15% gas, 25% oil, 50% mud & 10% water), 60' slightly oil cut mud (2% oil, 5% water, & 93% mud). IFP 84-84#/30"; FFP 96-108#/30"; ISIP 1100#/45"; FSIP 1123#/90".				
DST #2 3107 - 3135/90"; Recovered 85' oil stained mud. IFP 48-48#/30"; FFP 72-84#/60"; ISIP 1076#/45"; FSIP 1040#/90".				
DST #3 3150 - 3190/90"; Recovered 40' gas in pipe and 620' fluid: 240' gassy oil cut mud (60% gas, 5% oil, 5% water & 30% mud);, 380' slightly oil cut mud (1% oil, 15% water, 84% mud). IFP 72-180#/30"; FFP 216-325#/60". ISIP 529#/45"; FSIP 529#/90". BHT 103°.				
DST #4 3228 - 3325/90"; Recovered 65' oil and gas cut mud (10% gas, 10% oil & 80% mud). IFP 96-96#/30"; FFP 108-120#/60"; ISIP 957#/45"; FSIP 933#/90". BHT 101°.				
DST #5 3349 - 3376/90"; Recovered 40' slightly oil and gas cut mud (10% gas, 22% oil, & 88% mud). IFP 48-48#/30"; FFP 48-48#/60"; ISIP 680#/45"; FSIP 680#/90". BHT 102°.				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or ~~Used~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8-5/8"	23#	254.40	Comm	180 sx	quickset
Production	7-7/8"	4 1/2"	24#	3375'	Comm	200 sx	10% Salt
						5 sx	Salt Flush

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			2 shots/ft		3066 - 3329' OA

Size	Setting depth	Packer set at
2-3/8"	3347'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
14,000 gallons	Above perms.

Date of first production August 6, 1982	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil Swab test 2 BOPH +Wtr bbls.	Gas 0 MCF Water % bbls.
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio CFPB
Perforations 3066 - 3329' Overall		