

Mailed  
9-19-83

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5941 EXPIRATION DATE 6/30/84

OPERATOR Rosel Energy Inc. API NO. 15-163-22,057

ADDRESS Box 1823 COUNTY Rooks

Liberal, Kansas 67901 FIELD LONE STAR

\*\* CONTACT PERSON George Rosel PROD. FORMATION Arbuckle  
PHONE 316-624-2732  Indicate if new pay.

PURCHASER Koch Oil Company LEASE Bemis

ADDRESS P. O. Box 2256 WELL NO. #1

Wichita, Kansas 67201 WELL LOCATION SE NE SW

DRILLING CONTRACTOR Revlin Drlg., Inc. 1726 Ft. from South Line and

ADDRESS Box 293 2310 Ft. from West Line of

Russell, Kansas 67665 the SW (Qtr.) SEC 5 TWP 8 RGE 17 (W).

PLUGGING none WELL PLAT \_\_\_\_\_ (Office Use Only)

CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

TOTAL DEPTH 3350 PBTD none

SPUD DATE 7-11-83 DATE COMPLETED 7-20-83

ELEV: GR 1828 DF \_\_\_\_\_ KB 1833

DRILLED WITH (~~CAMRY~~) (ROTARY) (~~AKRYX~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented set @ 245 DV Tool Used? yes

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_ Other completion \_\_\_\_\_ NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Stanley C. Lingreen, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.



Stanley C. Lingreen  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 25th day of July, 1983.

Paula J. Gibson  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: November 10, 1984  
STATE CORPORATION COMMISSION

\*\* The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION  
Wichita, Kansas

1-5-84

Side TWO

OPERATOR Rosel Energy Inc.

LEASE NAME Remis  
WELL NO #1

SEC 5 TWP 8 RGE 17 (E)

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run.				
Check if samples sent Geological Survey.				
Shale-Shells	00	255		
Shale & Sand	255	714		
Shale, shells & Sand	714	1191		
Anhydrite	1191	1225	Anhydrite	1191 +642
Shale & Sand	1225	1303	Topeka	2745 -912
Shale & Shells	1303	1450	Heebner	2953 -1120
Shale	1450	2290	Lansing/KC	2996 -1163
Shale w/ Lime	2290	3025	Arbuckle	3283 -1450
Lime	3025	3299		
Arbuckle	3299	3350 R.T.D.		
DST #1 2951-3025 74' anchor 30-30-5-flush Rec: 15' of mud w/ fair show of oil				
DST #2 3064-3106 42' anchor 30-30-30-30 Rec: 120' oil cut gassy mud 90' oil cut gassy water				
DST #3 3280-3299 19' anchor 30-30-30-30 Rec: 1000' free oil				

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24#	252	Common Q.S.	175	
Production	7 7/8	5 1/2	14#	3348	Common	150	10% Salt 5# Gilsomite
DVT Tool Set				1217	50-50 Poz Mix	425	6% Gals

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	SSBII	3333-3334
TUBING RECORD			4	SSBII	3323-3324
			4	SSBII	3311-3312
Size	Setting depth	Packer set at	4	SSBII	3286-3294

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Squeeze w/79 sks common	3311-3312
Acidize 250 gal. 15% HLC	3306

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil bbls. Gas MCF Water % Gas-oil ratio bbls. CFPB	
Disposition of gas (vented, used on lease or sold)		Perforations
vented		