

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5941 - EXPIRATION DATE 6/85

OPERATOR Rosel Energy Inc. API NO. 15-163-22,230-00-00

ADDRESS Box 1823 COUNTY Rooks

Liberal, Kansas 67901 FIELD LONE STAR

** CONTACT PERSON George D. Rosel PROD. FORMATION Arbuckle
PHONE 316-624-4994 _____ Indicate if new pay.

PURCHASER Koch Oil Company LEASE Bemis

ADDRESS _____ WELL NO. #3

Wichita, Kansas 67202 WELL LOCATION NW NE SW

DRILLING Revin Drlg., Inc. 330 Ft. from North Line and

CONTRACTOR _____ 990 Ft. from East Line of

ADDRESS Box 293 the SW (Qtr.) SEC 5 TWP 8 RGE 17 (W).

Russell, Kansas 67665

PLUGGING none WELL PLAT _____ (Office Use Only)

CONTRACTOR _____ KCC

ADDRESS _____ KGS

TOTAL DEPTH 3500 PBTD none SWD/REP _____

SPUD DATE 1-12-84 DATE COMPLETED 1-19-84 PLG. _____

ELEV: GR 1831 DF _____ KB 1836 NGPA _____

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented set @ 969 DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas,

Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____ Other completion _____ NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Stanley C. Lingreen, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.



Stanley C. Lingreen
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 25th day of January, 1984.

Paula J. Gibson
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: November 10, 1984

RECEIVED
STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

5/2/84
MAY 02 1984
CONSERVATION DIVISION
Wichita, Kansas

Side TWO

OPERATOR Rosel Energy Inc.

LEASE NAME Bemis

SEC 5 TWP 8 RGE 17 (E) (W)

WELL NO #3

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run.				
Check if samples sent Geological Survey.				
Shale	00	65	Anhydrite	1204 +632
Sand & Shale	65	1220	Topeka	2746 - 910
Anhydrite	1220	1245	Heebner	2958 -1022
Shale	1245	1934	Toronto	2982 -1146
Lime & Shale	1934	2860	Lansing/KC	3000 -1164
Lime	2860	3284	Arbuckle	3284 -1448
Arbuckle	3284	3500		
DST #1 3086-3107 21' anchor 60-30-60-30 Rec: 225' gassy watery mud				
ISIP 702# FSIP 697# Flow Pressures - 51-62, 93-103				
DST #2 3228-3297 69' anchor 30-30-30-30 Rec: 50' of 5% oil 95% mud 248' of 2% oil 98% mud 1100' 2% oil 98% water				
ISIP 979# FSIP 979# Flow Pressures: 165-414, 518-641				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24#	969	60-40 Poz Mix	425	2% gel 3% CC
Production	7 7/8	5 1/2	14#	3385	Common	175	10% salt 5# gel per sack 3/4 of 1% CFR2

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	SSBII	3285-3287

TUBING RECORD	
Size	Setting depth

ACID, FRACTURE, SHOT-CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
Acidized with 150 gal acid	3285-3287
Acidized with 300 gallon acid	3285-3287

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production-I.P.	Oil	Gas	Water	Gas-oil ratio
bbbls.	bbbls.	MCF	%	bbbls.

Disposition of gas (vented, used on lease or sold)

Perforations