

AFFIDAVIT AND COMPLETION FORM

ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR Okmar Oil Company API NO. 15-163-21,372 ⁻⁰⁰⁻⁰⁰

ADDRESS 970 Fourth Financial Center COUNTY Rooks
Wichita, Kansas 67202 FIELD LOVE STAR

**CONTACT PERSON Evan Mayhew LEASE Brown
 PHONE (316) 265-3311 PROD. FORMATION Arbuckle

PURCHASER Cities Service Oil Company WELL NO. 3

ADDRESS Box 300 WELL LOCATION E/2 SE SE
Tulsa, Oklahoma 74102 Ft. from _____ Line and
 _____ Ft. from _____ Line of
 the SEC. 6 TWP. 8S RGE. 17W

DRILLING CONTRACTOR Pioneer Drilling Company

ADDRESS 308 West Mill
Plainville, Kansas 67663

PLUGGING CONTRACTOR _____

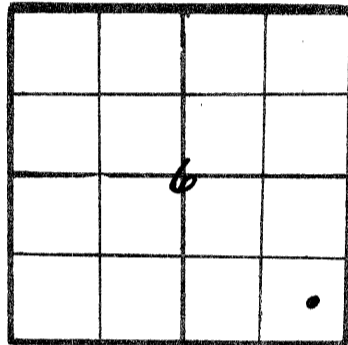
ADDRESS _____

TOTAL DEPTH 3360 PBTD _____

SPUD DATE 10/26/81 DATE COMPLETED 11/2/81

ELEV: GR 1899DF KB 1904

DRILLED WITH (~~_____~~) (ROTARY) (~~_____~~) TOOLS
 Report of all strings set — surface, intermediate, production, etc. (New)/(~~_____~~) casing.



WELL PLAT
 (~~_____~~)
 or (Full)
 Section -
 Please
 indicate.

KCC
 KGS
 MISC. _____

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	20#	325'	60-40 pozmix	200	2% gel, 3% CC
Production	7-7/8"	5 1/2"	14#	3354'	60-40 pozmix	200	10% salt
					Lite	200	Circ to surface
					Common	50	Circ to surface

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
-----	-----	-----			
TUBING RECORD			Open Hole	-----	3354 - 3360
Size	Setting depth	Packer set at			
2-3/8"	3350	-----			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
1500 gallons 15% acid	3354 - 3360
	2-17-82

RECEIVED
 STATE CORPORATION COMMISSION
 FEB 17 1982
 CONSERVATION DIVISION
 Wichita, Kansas

TEST DATE: 2/6/82 PRODUCTION 20 BOPD 15 BWPD

Date of first production 2/4/82 Producing method (flowing, pumping, gas lift, etc.) Pumping A.P.I. Gravity _____

RATE OF PRODUCTION PER 24 HOURS
 Oil 20 Gas 0 Water 43% Gas-oil ratio _____
 bbls. MCF bbls. CFPB

Disposition of gas (vented, used on lease or sold) _____ Producing interval(s) Arbuckle

** The person who can be reached by phone regarding any questions concerning this information.
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum _____ Depth _____
 Estimated height of cement behind pipe _____

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand and shale	0	287		
Shale and Pyrite	287	327		
Pyrite and shale	327	352		
Pyrite and sand and shale	352	1242		
Anhydrite	1242	1282		
Shales	1282	1727		
Shale and lime	1727	1958		
Lime and shale	1958	2455		
Shale and lime	2455	2720		
Lime and shale	2720	3360		
RTD	3360			

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF KANSAS, COUNTY OF SEDGWICK SS,

DON W. BEAUCHAMP OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS GEOLOGIST FOR OKMAR OIL COMPANY OPERATOR OF THE BROWN LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 3 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 4TH DAY OF FEBRUARY 19 82, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Don W. Beauchamp

SUBSCRIBED AND SWORN TO BEFORE ME THIS 15TH DAY OF FEBRUARY 19 82

Karen G. Berry
 NOTARY PUBLIC

MY COMMISSION EXPIRES: NOV. 4, 1984

