

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Lawbanco Drilling, Inc.

API NO. 15-163-21,546-00-00

ADDRESS Box 289 Natoma, Kansas 67651

COUNTY Rooks

FIELD Wildcat McMillen

**CONTACT PERSON Reva Musgrove PHONE 885-4676

PROD. FORMATION Lansing/KC

PURCHASER CRA Inc.

LEASE McMillen

ADDRESS P.o. Box 7305 Kansas City, Missouri 64116

WELL NO. 1

WELL LOCATION C E 1/2 of the E 1/2 of SW 1/4

DRILLING Lawbanco Drilling, Inc.

330 Ft. from East Line and

CONTRACTOR ADDRESS Box 289

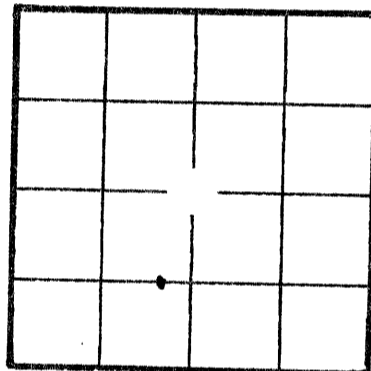
1320 Ft. from South Line of

Natoma, Kansas 67651

the SEC. 15 TWP. 8 RGE. 17W

PLUGGING CONTRACTOR ADDRESS

WELL PLAT



KCC KGS (Office Use)

TOTAL DEPTH 3520 PBD

SPUD DATE 1-12-82 DATE COMPLETED 1-19-82

ELEV: GR 1972 DF 1975 KB 1977

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 176" DV Tool Used? none

AFFIDAVIT

STATE OF Kansas, COUNTY OF Osborne SS, I,

R. L. Finney OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS drilling superintendent (FOR) (OF) Lawbanco Drilling, Inc.

OPERATOR OF THE McMillen LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS OF THE 8 DAY OF March, 1982, AND THAT

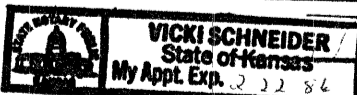
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT CONSERVATION DIVISION Wichita Kansas

(S) R. L. Finney, 16th DAY OF March, 1982

SUBSCRIBED AND SWORN BEFORE ME THIS 16th DAY OF March, 1982

MY COMMISSION EXPIRES: 2-22-86



Vicki Schneider NOTARY PUBLIC

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
0 to 1222 Shale and sand				
1222 to 1364 Sand and shale				
1364 to 1401 Anhydrite				
1401 to 1913 Sand and shale				
1913 to 2188 Shale and shells				
2188 to 2410 Shale				
2410 to 2803 Shale and lime				
2803 to 3107 Shale and lime				
3107 to 3390 Shale and lime				
3390 to 3423 Lime				
3423 to 3520 Shale and lime		RTD		
DST # 1 3313-3390'				
60-60-30-60 First open-Increasing blow 1/2" to 5 1/2" deep.				
Second open-Surface blow 25 minutes.				
Received 75' Oil cut mud				
First IFP 48 First FFP 58				
Second IFP 58 Second FFP 67				
ISIP 1072 FSIP 1005				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	20	176	common	120	Quikset
Production	7 7/8	4 1/2	10.5	3452	60/40	150	3% gil 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			4 per ft.	SSB Jet	3375-78
Size	Setting depth	Packer set at			
2"	3400				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal 15% mud acid 1 gal inhibitor	3375-78
5000 gal 28% reg. acid 20 gal inhibitor	3375-78

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
3-8-82	pumping	34 at 67 degrees
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas
	30 bbls.	Water % 60 bbls.
Disposition of gas (vented, used on lease or sold)	MCF	CFPB
vented	Perforations	3375-78