

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5422 EXPIRATION DATE 6/30/yearly

OPERATOR Abercrombie Drilling, Inc. API NO. 15-163-22,104-00-00

ADDRESS 801 Union Center COUNTY Rooks

Wichita, KS 67202 FIELD

** CONTACT PERSON Jack L. Partridge, Vice Pres. PROD. FORMATION N/A

PHONE 316-262-1841

PURCHASER N/A LEASE HRABE

ADDRESS -- WELL NO. 1

DRILLING Abercrombie Drilling, Inc. WELL LOCATION C SW NE

CONTRACTOR ADDRESS 801 Union Center 1980 Ft. from North Line and

Wichita, KS 67202 1980 Ft. from East Line of

the NE (Qtr.) SEC 14 TWP 8S RGE 17W.

PLUGGING Abercrombie Drilling, Inc. WELL PLAT

CONTRACTOR ADDRESS 801 Union Center (Office Use Only)

Wichita, KS 67202 KCC [checked] KGS [checked]

TOTAL DEPTH 3475' PBTB SWD/REP PLG.

SPUD DATE 7/27/83 DATE COMPLETED 8/2/83

ELEV: GR 1954' DF 1957' KB 1959'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 275.04' DV Tool Used? YES

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

		x	
		14	

A F F I D A V I T

Jack L. Partridge, Vice President, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Handwritten signature of Jack L. Partridge

(Name) Jack L. Partridge, Vice President day of September

SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of September 19 83

Handwritten signature of Elizabeth G. Terry

(NOTARY PUBLIC)

Elizabeth G. Terry

MY COMMISSION EXPIRES: 7-13-85

RECEIVED STATE CORPORATION COMMISSION SEP 16 1983 CONSERVATION DIVISION Wichita, Kansas



** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Abercrombie Drilling, Inc. LEASE HRABE

SEC. 14 TWP. 8S RGE. 17W

WELL NO. 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; core intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Topsoil, Sand & Shale	0	284	SAMPLE TOPS:	
Shale & Sand	284	1288		
Anhydrite	1288	1322	Anhydrite	1288' (+ 671)
Shale	1322	2684	B/Anhydrite	1322' (+ 637)
Shale & Lime	2684	2887	Heebner	3054' (-1095)
Lime	2887	3475	Toronto	3077' (-1118)
Rotary Total Depth	3475		Lansing	3098' (-1139)
			B/KC	3339' (-1380)
			Arbuckle	3426' (-1467)
			RTD	3475
<p>DST #1: (3010' - 3034') (Oread) 30-30-30-30. Very wk. blow, died 13". IFPs: 20-20# ISIP: 866# FFPs: 30-30# FSIP: 756# Rec. 10' Drilling Mud</p> <p>DST #2: (3194' - 3214') (100' Zone) 30-45-60-45. Fair Blow. IFPs: 20-34# ISIP: 576# FFPs: 40-68#, FSIP: 562#. Rec. 14' Muddy Water</p> <p>DST #3: (3146' - 3156') (Straddle Packers) 30-30-30-30 Very Wk. Blow 16 min. Rec. 3' Mud. IFPs: 20-20#, ISIP: 30#, FFPs: 20-20# FSIP: 25#</p>				
<p>ELEC. LOG TOPS:</p> <p>Anhydrite 1288' (+ 671)</p> <p>Topeka 2840' (- 881)</p> <p>Heebner 3053' (-1094)</p> <p>Toronto 3076' (-1117)</p> <p>Lansing 3095' (-1136)</p> <p>B/KC 3338' (-1379)</p> <p>Arbuckle 3405' (-1446)</p> <p>ELTD 3475'</p>				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	282'	Common	215	2% gel, 3% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth Interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production F.I.P.	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations

