

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5068  
name Thomas E. Black d/b/a Black Petroleum Co.  
address 527 Union Center Bldg.  
City/State/Zip Wichita, Kansas 67202

Operator Contact Person Thomas E. Black  
Phone 316.264-9342

Contractor: license # 5110  
name B. & B. Drilling, Inc.

Wellsite Geologist Mack Armstrong  
Phone 316.722-5141

PURCHASER

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

RECEIVED  
STATE CORPORATION COMMISSION

AUG 01 1984  
AUG 01 1984

CONSERVATION DIVISION  
Wichita, Kansas

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
6-21-84 6-28-84 6-28-84  
Spud Date Date Reached TD Completion Date  
3220  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 266 feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-163-22,373-00-00

County Rooks

NW SW NW East  
(location) Sec 13 Twp 8S Rge 17W X West

1650 Ft North from Southeast Corner of Section  
330 Ft West from Southeast Corner of Section

(Note: locate well in section plat below)

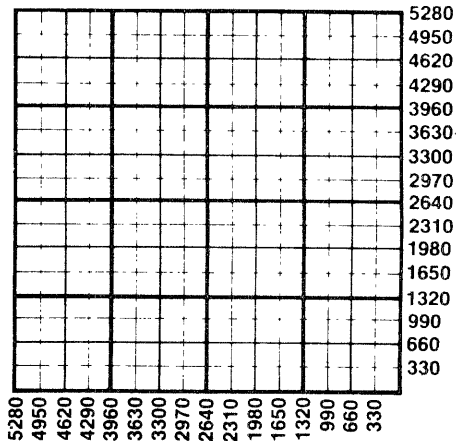
Lease Name Chesney "D" Well# 1

Field Name

Producing Formation

Elevation: Ground 1910 KB 1918

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and  
(Well) Ft West From Southeast Corner of  
Sec Twp Rge  East  West

Surface Water Ft North From Southeast Corner and  
(Stream, Pond etc.) Ft West From Southeast Corner  
Sec Twp Rge  East  West

Other (explain)  
(purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Thomas E. Blackman

Title Owner Date 7-27-84

Subscribed and sworn to before me this 27 day of July 1984

Notary Public Martha C. Kussbaum

Date Commission Expires 2-19-86

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Sec. 13 Twp. 8 Rge. 17W

SIDE TWO

Operator Name Black Petroleum Co. Lease Name Chesney D Well# 1 SEC 13 TWP. 8S RGE. 17W  East  West

WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1 3158-3170  
 Good surge, ten no blow on 1st open  
 No blow on 2nd opening  
 Flushed tool, no blow  
 30-30", 30-30"  
 Rec. 2' drilling mud  
 IF 19/19# BHP 29/29#

Name	Top	Bottom
Anhydrite	1248	
B Anhydrite	1282	
Topeka	2801	
Heebner SH	3016	
Toronto	3036	
Lansing	3059	
Stark Shale	3254	
B/KC	3304	
Log Tops		
Anhydrite	1245	
B Anhydrite	1281	
Topeka	2800	
Heebner SH	3014	
Toronto	3035	
Lansing	3057	
Stark Shale	3252	
B/KC	3302	

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4	8 5/8	20#	266'	common	160 sx	3% c.c, 2% gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

Disposition of gas:  vented  sold  used on lease

METHOD OF COMPLETION:  open hole  perforation  other (specify)  Dually Completed.  Commingled

PRODUCTION INTERVAL